Explanation of One Time Adjustment to Prior Period
True Up TRR Pursuant to Appendix IX, Attachment 1, Paragraph 3(d)(8)

		TO2025/TO2026 TUTRR Change	TO2027 One-Time Adj*
Changes to 2023			
1. In the fourth quarter of 2025, SCE refiled the 2023 FERC Form 1 (FF1) upon discovering errors related to storm expenses. Certain costs related to events in 2023 had been recorded to Distribution O&M expense instead of Transmission O&M expense. The 2023 adjustments consist of a $47.9M change from Distribution O&M to Transmission O&M. SCE has incorporated these correction to the 2023 FF1 and the impact of these changes increase the 2023 True Up TRR by $25,046,531.	A	$25,046,531	$28,382,152
2. In the TO2025 Annual Update the FERC Uncollectible expense was $9,600,809 for calendar year 2023. To hold this value constant, SCE has incorporated a decrease in the 2023 True Up TRR by $188,543.	B	-$188,543	-$213,652
Total One-Time Adjustment for 2023 Reflected in the November TO2027 Annual Update Filing	**C = A + B**	**$24,857,989**	**$28,168,500**
Changes to 2024			
3. In the fourth quarter of 2025, SCE refiled the 2024 FERC Form 1 (FF1) upon discovering errors related to storm expenses. Certain costs related to events in 2024 had been recorded to Distribution O&M expense instead of Transmission O&M expense. The 2024 adjustments consist of a $77.2M change from Distribution O&M to Transmission O&M. SCE has incorporated these correction to the 2024 FF1 and the impact of these changes increase the 2024 True Up TRR by $37,307,827.	D	$37,307,827	$38,937,473
4. In preparing the TO2027 Draft Annual Update, SCE discovered that the 2024 STIP amounts were inadvertently misstated. SCE has incorporated these corrections and the impact increases the 2024 True Up TRR by $313,838.	E	$313,838	$327,547
5. SCE agreed in its January 2, 2026 response to the TO2026 Annual Update Protests in FERC Docket No. ER26-602, to correct in the next annual update 2024 costs to remove $1.6M in plant additions associated with Work Order No. 802235935 from account 390 to account 331 as it was directly connected with SCE's hydroelectric facilities. Additionally, SCE agreed to remove $2.4M in interconnection costs for the Deer Creek & Polenta Springs projects because it was customer-funded work. SCE has incorporated these corrections and the impact decreases in the 2024 True Up TRR by $18,643.	F	-$18,643	-$19,458
6. In the TO2026 Annual Update the FERC Uncollectible expense was $18,504,108 for calendar year 2024. To hold this value constant, SCE has incorporated a decrease in the 2024 True Up TRR by $522,899.	G	-$522,899	-$545,740
Total One-Time Adjustment for 2024 Reflected in the November TO2027 Annual Update Filing	**H = D + E + F + G**	**$37,080,123**	**$38,699,822**
Total One-Time Adjustment for 2023 through 2024 Reflected in the November TO2027 Annual Update Filing	**I = C + H**	**$61,938,111**	**$66,868,322**

* The TO2027 One-Time Adjustment is equal to the TO2025/ TO2026 TUTRR Change, plus interest through December 31, 2024.

Schedule 3 - One-Time and Previous Period True Up Adjustment

One Time Adjustment for Revised 2023 True Up TRR							One Time Adjustment for Revised 2024 True Up TRR			
Month	Year	Monthly Interest Rate	Monthly True Up TRR Adjustment	Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month	Interest for Current Month	Cumulative Excess (-) or Shortfall (+) in Revenue with Interest	Monthly True Up TRR Adjustment	Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month	Interest for Current Month	Cumulative Excess (-) or Shortfall (+) in Revenue with Interest
January	2023	0.53%	$2,071,499	$2,071,499	$5,489	$2,076,989	$0	$0	$0	$0
February	2023	0.53%	$2,071,499	$4,148,488	$16,498	$4,164,985	$0	$0	$0	$0
March	2023	0.53%	$2,071,499	$6,236,484	$27,564	$6,264,048	$0	$0	$0	$0
April	2023	0.63%	$2,071,499	$8,335,547	$45,989	$8,381,536	$0	$0	$0	$0
May	2023	0.63%	$2,071,499	$10,453,035	$59,329	$10,512,364	$0	$0	$0	$0
June	2023	0.63%	$2,071,499	$12,583,863	$72,753	$12,656,616	$0	$0	$0	$0
July	2023	0.67%	$2,071,499	$14,728,115	$91,739	$14,819,854	$0	$0	$0	$0
August	2023	0.67%	$2,071,499	$16,891,353	$106,233	$16,997,586	$0	$0	$0	$0
September	2023	0.67%	$2,071,499	$19,069,085	$120,823	$19,189,908	$0	$0	$0	$0
October	2023	0.70%	$2,071,499	$21,261,407	$141,580	$21,402,987	$0	$0	$0	$0
November	2023	0.70%	$2,071,499	$23,474,486	$157,071	$23,631,557	$0	$0	$0	$0
December	2023	0.70%	$2,071,499	$25,703,056	$172,671	$25,875,727	$0	$0	$0	$0
January	2024	0.71%	$0	$25,875,727	$183,718	$26,059,445	$3,090,010	$3,090,010	$10,970	$3,100,980
February	2024	0.71%	$0	$26,059,445	$185,022	$26,244,467	$3,090,010	$6,190,990	$32,986	$6,223,976
March	2024	0.71%	$0	$26,244,467	$186,336	$26,430,803	$3,090,010	$9,313,987	$55,160	$9,369,146
April	2024	0.71%	$0	$26,430,803	$187,659	$26,618,461	$3,090,010	$12,459,157	$77,490	$12,536,647
May	2024	0.71%	$0	$26,618,461	$188,991	$26,807,452	$3,090,010	$15,626,657	$99,980	$15,726,637
June	2024	0.71%	$0	$26,807,452	$190,333	$26,997,785	$3,090,010	$18,816,647	$122,629	$18,939,276
July	2024	0.71%	$0	$26,997,785	$191,684	$27,189,469	$3,090,010	$22,029,286	$145,438	$22,174,725
August	2024	0.71%	$0	$27,189,469	$193,045	$27,382,515	$3,090,010	$25,264,735	$168,410	$25,433,145
September	2024	0.71%	$0	$27,382,515	$194,416	$27,576,931	$3,090,010	$28,523,155	$191,545	$28,714,700
October	2024	0.71%	$0	$27,576,931	$195,796	$27,772,727	$3,090,010	$31,804,710	$214,844	$32,019,554
November	2024	0.71%	$0	$27,772,727	$197,186	$27,969,913	$3,090,010	$35,109,564	$238,308	$35,347,873
December	2024	0.71%	$0	$27,969,913	$198,586	$28,168,500	$3,090,010	$38,437,883	$261,939	$38,699,822
			$24,857,989	**Subtotal One-Time Adj:**		**$28,168,500**	**$37,080,123**	**Subtotal One-Time Adj:**		**$38,699,822**
									Total One-Time Adj with Interest:	**$66,868,322**

One Time Adjustment for Revised 2023 True Up TRR		
Description	**Amount**	**Source**
Updated TO2025 True Up TRR in TO2027 Draft Annual Update	$1,288,758,307	TO2027 Annual Update - WP Schedule 3 - One Time Adj-Prior Period, Page 5, Line 46
Revised TO2025 True Up TRR in TO2026 Annual Update	$1,263,900,318	TO2026 Annual Update Filing - WP Schedule 3 - One Time Adj-Prior Period, Page 11, Line 46
Variance*	**$24,857,989**	

* Variance Includes Adjustment for:
(1) 2023 Revised FERC Form 1 Adjustment
(2) 2023 Uncollectibles Expense Factor Adjustment

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	$10,990,492,371
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	$377,284,530
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	$9,132,043
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	$0
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	$29,827,796
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	$10,381,283
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	$28,502,848
8	Working Capital			Line 5 + Line 6 + Line 7	$68,711,927
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-$2,542,373,549
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-$141,367,189
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-$2,683,740,738
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT-1, Line 15	-$1,471,399,988
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 15, C2	$296,319,924
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-$39,117,002
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-$62,092,461
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	$0
18	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	$7,485,590,605

B) Return on Capital

Line					
19	Cost of Capital Rate		See Instruction 1	Instruction 1, Line j	7.1706%
20	Return on Capital: Rate Base times Cost of Capital Rate			Line 18 * Line 19	$536,763,798

C) Income Taxes

21	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)				$152,508,903
	Where:				
22	RB = Rate Base			Line 18	$7,485,590,605
23	ER = Equity ROR inc. Com. and Pref. Stock		Instruction 1	Instruction 1, Line k	5.1611%
24	CTR = Composite Tax Rate			1-Base TRR L 59	27.9836%
25	CO = Credits and Other			1-Base TRR L 63 + Line 25a	$282,670
25a	Adjustments to CO term for the True Up TRR		Note 2	Wkpaper: WP Schedule 4	$2,606,000
26	D = Book Depreciation of AFUDC Equity Book Basis			1-Base TRR L 65	$5,139,283

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	$125,310,835
28	A&G Expense	1-Base TRR L 67	$102,711,951
29	Network Upgrade Interest Expense	1-Base TRR L 68	$4,204,158
30	Depreciation Expense	1-Base TRR L 69	$324,189,626
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	$0
32	Other Taxes	1-Base TRR L 71	$91,656,792
33	Revenue Credits	1-Base TRR L 72	-$58,664,881
34	Return on Capital	Line 20	$536,763,798
35	Income Taxes	Line 21	$152,508,903
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	$1,278,681,183
39	True Up Incentive Adder	15-IncentiveAdder L 20	$23,620,314
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-$23,620,314
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Sum of Lines 38 to 39a	$1,278,681,183

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

Line			**Reference:**	**Prior TO2025**	
41	True Up TRR wo FF:	$1,278,681,183	Line 40	$1,254,053,819	**Change In TO2025 TUTRR**
42	Franchise Fee Factor:	0.936%	28-FFU, L 5	0.936%	$1,288,758,307
43	Franchise Fee Expense:	$11,974,314	Line 41 * Line 42	$11,743,689	
44	Uncollectibles Expense Factor:	0.75084%	28-FFU, L 5	0.76558%	$1,263,900,318
45	Uncollectibles Expense:	$9,600,809	Line 41 * Line 44	$9,600,809	$24,857,989
45a	O&M Services Formula Revenues	-$11,498,000	Negative of 35-Oth	-$11,498,000	
46	True Up TRR:	$1,288,758,307	L 41 + L 43 + L 45	$1,263,900,318	

TO2026 Annual Update, WP Schedule 3, Page 11, Line 46

Instructions:
1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

$25,046,531	FF1 Revision	
-$188,543	FF&U Adjustment	
$24,857,989	Total Adjustment	

Calculation of weighted average Cost of Capital Rate in Prior Year:
If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

		Percentage	Reference:	From	To	Days ROE In Effect
a	ROE at end of Prior Year	10.30%	See Line e below	Jan 1, 2023	Dec 31, 2023	365
b	ROE start of Prior Year		See Line f below			
c					Total days in year:	365
d	Wtd. Avg. ROE in Prior Year	10.30%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

		Reference:
e	End of Prior Year	Settlement of TO2019A (ER19-1553)
f	Beginning of Prior Year	169 FERC ¶ 61,177

		Percentage	Reference:
g	Wtd. Cost of Long Term Debt	2.0096%	1-Base TRR L 51
h	Wtd.Cost of Preferred Stock	0.2686%	1-Base TRR L 52
i	Wtd.Cost of Common Stock	4.8925%	1-Base TRR L 47 * Line d
j	Cost of Capital Rate	7.1706%	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

	Percentage	Reference:
k	5.1611%	Sum of Lines h to i

Notes:
1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 39) for True Up Years during the term of the settlement of ER19-1553.
2) Include any amount appropriate for the True Up TRR calculation for the Prior Year not already included in Line 63 of Schedule 1. Such amounts will specifically include an amount of the South Georgia Adjustment applicable to the 2023 Prior Year of $2,606,000 in SCE's Annual Update setting transmission rates for 2025 and, for the 2024 Prior Year, an amount of $1,303,000 in SCE's Annual Update setting transmission rates for 2026. No further amounts relating to the current SGA amount shall be included in SCE's Formula Rate, as the SGA will be fully amortized after 2024.

Calculation of Components of Cost of Capital Rate

Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2023 Value
RETURN AND CAPITALIZATION CALCULATIONS				
	Calculation of Long Term Debt Amount			
1	Bonds -- Account 221	13-month avg.	5-ROR-2, Line 1	$25,771,130,769
2	Less Reacquired Bonds -- Account 222	13-month avg.	5-ROR-2, Line 2	$0
2a	Long Term Debt Advances from Associated Companies -- Account 223	13-month avg.	5-ROR-2, Line 2a	$0
3	Other Long Term Debt -- Account 224	13-month avg.	5-ROR-2, Line 3	$583,065,258
4	Long Term Debt Amount		L1 + L2 + L2a + L3	$26,354,196,027
	Calculation of Cost of Long-Term Debt			
5	Interest on Long-Term Debt -- Account 427		FF1 117.62c	$1,064,954,247
6	Amortization of Debt Discount and Expense -- Account 428		FF1 117.63c	$26,985,527
7	Amortization of Loss on Reacquired Debt -- Account 428.1		FF1 117.64c	$11,401,520
8	Less Amortization of Premium on Debt -- Account 429	Enter negative	FF1 117.65c	-$6,869,096
9	Less Amort. of Gain on Reacquired Debt -- Account 429.1	Enter negative	FF1 117.66c	$0
10	Interest on Debt to Associated Companies -- Account 430		FF1 117.67c	$0
11	Cost of Long Term Debt		Sum of Lines 5 to 10	$1,096,472,198
12	Long-Term Debt Cost Percentage		Line 11 / Line 4	4.1605%
	Calculation of Preferred Stock Amount			
13	Preferred Stock Amount -- Account 204	13-month avg.	5-ROR-2, Line 4	$2,029,666,923
14	Unamortized Issuance Costs	13-month avg.	5-ROR-2, Line 5	-$18,407,581
15	Net Gain (Loss) From Purchase and Tender Offers	13-month avg.	5-ROR-2, Line 6	-$24,468,653
16	Preferred Stock Amount		Sum of Lines 13 to 15	$1,986,790,689
	Calculation of Cost of Preferred Stock			
17	Cost of Preferred Stock -- Account 437	Enter positive	FF1 118.29c	$122,596,521
18	Amortization of Net Gain (Loss) From Purchases and Tender Offers		See Note 1	$1,819,325
19	Amortization Issuance Costs		See Note 2	$2,651,567
20	Cost of Preferred Stock -- Account 437		Sum of Lines 17 to 19	$127,067,413
21	Preferred Stock Cost Percentage		Line 20 / Line 16	6.3956%
	Calculation of Common Stock Equity Amount			
22	Total Proprietary Capital	13-month avg.	5-ROR-2, Line 7	$20,968,473,776
23	Less Preferred Stock Amount -- Account 204	Same as L 13, but negative	5-ROR-2, Line 4	-$2,029,666,923
24	Minus Net Gain (Loss) From Purchase and Tender Offers	Same as L 15, but reverse sign	See Note 3	$24,468,653
25	Less Unappropriated Undist. Sub. Earnings -- Acct. 216.1	13-month avg.	5-ROR-2, Line 8	$2,631,008
26	Less Accumulated Other Comprehensive Loss -- Account 219	13-month avg.	5-ROR-2, Line 9	$8,090,860
27	Common Stock Equity Amount		Sum of Lines 22 to 26	$18,973,997,374

Notes:
1) Total annual amortization associated with events listed in Note 6 on 5-ROR-2.
2) Total annual amortization associated with preferred equity issues listed in Note 5 on 5-ROR-2.
3) Negative of Line 15, charge to common equity reversed for ratemaking.

Calculation of 13-Month Average Capitalization Balances

Year **2023** **Workpaper:** WP Schedule 5 ROR-2

Line	Item	Col 1 13-Month Avg. = Sum (Cols. 2-14)/13	Col 2 December	Col 3 January	Col 4 February	Col 5 March	Col 6 April	Col 7 May	Col 8 June	Col 9 July	Col 10 August	Col 11 September	Col 12 October	Col 13 November	Col 14 December
	Bonds -- Account 221 (Note 1):														
1		$25,771,130,769	$24,651,900,000	$24,651,900,000	$24,651,900,000	$25,851,900,000	$25,101,900,000	$26,801,900,000	$26,501,900,000	$26,501,900,000	$26,101,900,000	$26,651,900,000	$26,051,900,000	$26,051,900,000	$25,451,900,000
	Reacquired Bonds -- Account 222 (Note 2): enter - of FF1														
2		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Long Term Debt Advances from Associated Companies (Note 2a):														
2a		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Other Long Term Debt -- Account 224 (Note 3):														
3		$583,065,258	$906,185,085	$906,178,044	$906,170,974	$906,163,874	$906,156,744	$306,149,584	$306,142,393	$306,135,173	$306,127,922	$306,120,640	$306,113,327	$306,105,984	$906,098,610
	Preferred Stock Amount -- Account 204 (Note 4):														
4		$2,029,666,923	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$2,495,060,000	$2,495,060,000
	Unamortized Issuance Costs (Note 5): enter negative														
5		-$18,407,581	-$18,512,571	-$18,293,430	-$18,074,289	-$17,855,148	-$17,636,007	-$17,416,866	-$17,197,725	-$16,978,584	-$16,759,443	-$16,540,302	-$16,321,161	-$23,977,020	-$23,736,004
	Net Gain (Loss) From Purchase and Tender Offers Note 6):														
6		-$24,468,653	-$25,378,315	-$25,226,705	-$25,075,094	-$24,923,484	-$24,771,873	-$24,620,263	-$24,468,653	-$24,317,042	-$24,165,432	-$24,013,822	-$23,862,211	-$23,710,601	-$23,558,990
	Total Proprietary Capital (Note 7):														
7		$20,968,473,776	$20,770,758,274	$20,905,028,657	$20,706,381,233	$20,786,903,306	$20,915,204,996	$21,031,817,731	$20,857,481,781	$21,000,953,691	$20,881,484,916	$20,750,007,374	$20,944,134,911	$21,661,008,960	$21,378,993,251
	Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8): enter - of FF1														
8		$2,631,008	$2,625,511	$2,625,511	$2,626,840	$2,630,718	$2,630,718	$2,632,020	$2,633,322	$2,633,322	$2,633,322	$2,633,322	$2,632,906	$2,632,906	$2,632,688
	Accumulated Other Comprehensive Loss -- Account 219 (Note 9): enter - of FF1														
9		$8,090,860	$8,270,177	$8,159,923	$8,049,668	$8,031,973	$7,921,718	$7,811,464	$7,793,769	$7,683,514	$7,573,259	$7,555,564	$7,445,310	$7,335,055	$11,549,793

Changed from $21,376,541,450 to $21,378,993,251 due to FF1 revision

Instructions:

1) Enter 13 months of balances for capital structure for Prior Year and December previous to Prior Year in Columns 2-14.
Beginning and End of year amounts in Columns 2 and 14 are from FERC Form 1, as referenced in below notes.
2) Update Notes 5 and 6 as necessary.

Notes:

1) Amount in Column 2 from FF1 112.18d, amount in Column 14 from FF1 112.18c, amounts in columns 3-13 from SCE internal records.
2) Amount in Column 2 from FF1 112.19d, amount in Column 14 from FF1 112.19c, amounts in columns 3-13 from SCE internal records.
2a) Amount in Column 2 from FF1 112.20d, amount in Column 14 from FF1 112.20c, amounts in columns 3-13 from SCE internal records.
3) Amount in Column 2 from FF1 112.21d, amount in Column 14 from FF1 112.21c, amounts in columns 3-13 from SCE internal records.
4) Amount in Column 2 from FF1 112.3d, amount in Column 14 from FF1 112.3c, amounts in columns 3-13 from SCE internal records.
5) Amounts in columns 2-14 are from SCE internal records.
List associated securities, Face Amount, Issuance Date, Issuance Costs, Amortization Period, and Annual Amortization:

Issue	Face Amount	Issuance Date	Issuance Costs	Amortization Period (Years)	Annual Amortization	Notes
Series G 5.1%	$220,010,000	1/29/13	$7,134,904	30	$237,830	
Series H 5.75%	$275,010,000	3/6/14	$6,272,358	10	$627,236	
Series J 5.375%	$325,010,000	8/24/15	$6,419,578	10	$641,958	
Series K 5.45%	$300,010,000	3/8/16	$6,959,810	10	$695,981	
Series L 5.00%	$475,010,000	6/26/17	$12,800,620	30	$426,687	
Series M 7.50%	$550,010,000	11/22/23	$7,875,000	30	$21,875	One month of amortization for 2023
					$2,651,567	Total Annual Amortization (sum of "Issues" listed above)

6) Amounts in columns 2-14 are from SCE internal records.
List associated securities and event, Event Date, Amortization Amount, Amortization Period, and Annual Amortization:

Issue/Event	Event Date	Amortization Amount	Amortization Period (Years)	Annual Amortization	Notes
Series B	2/28/13	$2,586,351	30	$86,212	
Series C	2/28/13	$2,886,866	30	$96,229	
Series D	3/31/16	$2,147,803	10	$214,780	
Series F	7/19/17	$12,749,183	30	$424,973	
4.08%, 4.24%, 4.32%, and 4.78% prefe	8/31/20	$8,522,774	10	$852,277	
Series G - Pro Rata Issuance Costs	9/30/20	$4,345,608	30	$144,854	Pro rata portion of unamortized issuance costs associated with redeemed portion to be amortized as part of Net Gain (Loss) From Purchase and Tender Offers.
				$1,819,325	Total Annual Amortization (sum of "Issues/Events" listed above)

7) Amount in Column 2 from FF1 112.16d, amount in Column 14 from FF1 112.16c, amounts in columns 3-13 from SCE internal records.
8) Amount in Column 2 from FF1 112.12d (opposite sign), amount in Column 14 from FF1 112.12c (opposite sign), amounts in columns 3-13 from SCE internal records.
9) Amount in Column 2 from FF1 112.15d (opposite sign), amount in Column 14 from FF1 112.15c (opposite sign), amounts in columns 3-13 from SCE internal records.

Plant In Service

Inputs are shaded yellow

Workpapers for additional information: WP Schedule 6&8
WP Schedule 6 Prior Year Corp OH Exp

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1): Prior Year: **2023**

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2022	$91,354,351	186,649,854	$905,947,635	$4,413,849,878	$2,498,952,321	$632,230,698	$1,693,990,750	$215,308,527	$58,752,899	$226,348,866	$10,923,385,779
2	Jan 2023	$91,360,856	$186,686,636	$909,575,988	$4,425,324,110	$2,496,828,979	$632,833,302	$1,694,222,032	$215,308,527	$58,752,899	$226,351,598	$10,937,244,928
3	Feb 2023	$91,360,844	$186,682,150	$911,200,713	$4,432,348,094	$2,497,548,341	$633,997,058	$1,695,235,032	$215,308,527	$58,752,899	$225,665,596	$10,948,099,255
4	Mar 2023	$91,360,844	$186,683,914	$913,184,866	$4,435,269,825	$2,505,072,968	$634,857,719	$1,693,743,630	$215,308,527	$58,752,899	$225,672,159	$10,959,907,350
5	Apr 2023	$96,924,491	$186,690,926	$914,330,605	$4,439,166,131	$2,503,226,895	$630,607,091	$1,693,787,862	$215,308,524	$58,752,899	$225,684,581	$10,964,480,005
6	May 2023	$96,932,346	$188,210,234	$920,079,894	$4,446,749,948	$2,504,645,137	$632,206,763	$1,696,885,127	$215,308,524	$58,752,899	$225,717,786	$10,985,488,658
7	Jun 2023	$97,013,965	$188,227,486	$927,134,528	$4,446,534,444	$2,505,368,007	$637,561,192	$1,697,201,496	$215,309,101	$58,752,899	$225,744,292	$10,998,847,409
8	Jul 2023	$97,017,138	$188,238,587	$929,027,290	$4,451,242,490	$2,507,643,128	$638,754,330	$1,698,491,796	$215,307,589	$58,752,899	$225,774,293	$11,010,249,540
9	Aug 2023	$97,039,967	$188,251,995	$931,531,686	$4,451,183,663	$2,507,638,328	$639,899,681	$1,698,886,747	$215,307,591	$58,752,899	$225,777,463	$11,014,270,021
10	Sep 2023	$97,764,267	$188,272,015	$931,968,249	$4,454,855,538	$2,507,757,154	$642,090,532	$1,696,020,142	$215,307,591	$58,752,899	$226,012,990	$11,018,801,378
11	Oct 2023	$97,848,767	$188,253,759	$932,409,203	$4,460,257,404	$2,509,077,223	$644,495,932	$1,691,740,804	$215,307,591	$58,752,899	$226,024,101	$11,024,167,684
12	Nov 2023	$95,809,947	$188,240,853	$935,085,457	$4,469,400,341	$2,510,377,346	$645,828,469	$1,691,999,537	$215,307,591	$58,752,899	$226,050,423	$11,036,852,865
13	Dec 2023	$95,810,137	$188,241,274	$936,218,418	$4,482,729,300	$2,512,776,504	$647,749,643	$1,690,959,762	$215,307,591	$58,752,899	$226,060,420	$11,054,605,947
14	13-Mo. Avg:	$95,199,840	$187,640,745	$922,899,579	$4,446,839,321	$2,505,147,102	$637,931,724	$1,694,858,824	$215,308,139	$58,752,899	$225,914,198	$10,990,492,371

2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5
					Sum C2 - C4
Line	Mo/YR	360	361	362	Total
15	Dec 2022	$0	$0	$0	$0
16	Dec 2023	$0	$0	$0	$0
17	Average:	$0	$0	$0	$0

3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

		Amount	Source
18	Average value:	$10,990,492,371	Sum of Line 14, Col 12 and Line 17, Col 5
19	EOY Value:	$11,054,605,947	Sum of Line 13, Col 12 and Line 16, Col 5

4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

	Note 1 Prior Year Month	Data Source	Col 1 General Plant Balances	Col 2 Intangible Plant Balances	Col 3 Total G&I Plant Balances	Notes
20	December	FF1 206.99.b and 204.5b	$3,718,298,393	$2,365,764,059	$6,084,062,452	BOY amount from previous PY
21	December	FF1 207.99.g and 205.5g	$3,874,397,400	$2,491,746,975	$6,366,144,375	End of year ("EOY") amount

a) BOY/EOY Average G&I Plant

		Amount	Source
22	Average BOY/EOY Value:	$6,225,103,414	Average of Line 20 and 21.
23	Transmission W&S Allocation Factor:	6.0607%	27-Allocators, Line 9
24	General + Intangible Plant:	$377,284,530	Line 22 * Line 23.

b) EOY G&I Plant

		Amount	Source
25	EOY Value:	$6,366,144,375	Line 21.
26	Transmission W&S Allocation Factor:	6.0607%	27-Allocators, Line 9
27	General + Intangible Plant:	$385,832,592	Line 25 * Line 26.

Transmission Activity Used to Determine Monthly Transmission Plant - ISO Balances

1) Total Transmission Plant Balances by Account (See Note 3)

	Col 1 Mo/YR	Col 2 350.1	Col 3 350.2	Col 4 352	Col 5 353	Col 6 354	Col 7 355	Col 8 356	Col 9 357	Col 10 358	Col 11 359	Col 12 Sum C2 - C11 Total
28	Dec 2022	$138,619,567	$241,067,964	$1,398,451,729	$7,695,764,722	$2,598,053,334	$2,365,912,988	$2,191,977,444	$330,140,963	$437,739,243	$251,650,170	$17,649,378,123
29	Jan 2023	$138,619,483	$241,181,840	$1,404,453,671	$7,723,389,497	$2,595,559,520	$2,370,330,093	$2,192,277,613	$330,140,925	$437,857,127	$251,654,196	$17,685,463,964
30	Feb 2023	$138,619,471	$241,167,911	$1,407,244,605	$7,743,419,001	$2,596,370,493	$2,379,340,303	$2,193,600,099	$330,140,962	$437,759,918	$252,594,883	$17,720,257,646
31	Mar 2023	$138,619,471	$241,173,377	$1,410,735,188	$7,749,893,090	$2,605,178,813	$2,388,514,141	$2,191,498,740	$330,140,968	$442,727,534	$252,599,101	$17,751,080,422
32	Apr 2023	$144,183,118	$2	,114	$7,761,	55	$2,357,082,619	$2,191,533,334	$330,141,114	$442,819,210	$252,629,650	$17,736,622,947
33	May 2023	$144,181,624	$2	,816	$7,782,	78	$2,368,633,195	$2,195,839,893	$330,141,122	$442,803,903	$252,670,206	$17,790,987,827
34	Jun 2023	$144,178,932	$2	,104	$7,777,	87	$2,407,952,821	$2,196,260,339	$330,107,983	$444,029,778	$252,676,386	$17,839,972,363
35	Jul 2023	$144,179,294	$2	,810	$7,790,	85	$2,416,545,785	$2,198,044,577	$330,194,829	$443,968,760	$252,712,035	$17,870,200,592
36	Aug 2023	$144,178,599	$2	,156	$7,788,	25	$2,424,949,020	$2,198,561,458	$330,194,693	$444,283,266	$252,715,294	$17,882,258,625
37	Sep 2023	$144,152,245	$246,105,098	$1,444,909,884	$7,798,428,981	$2,608,229,246	$2,441,061,730	$2,194,530,118	$330,194,711	$445,129,769	$252,403,695	$17,905,145,478
38	Oct 2023	$144,151,422	$246,048,501	$1,445,571,561	$7,814,383,142	$2,609,984,499	$2,458,691,641	$2,187,994,254	$330,194,711	$445,182,817	$252,420,144	$17,934,622,691
39	Nov 2023	$144,225,460	$246,008,251	$1,450,490,989	$7,843,437,662	$2,611,489,863	$2,468,322,447	$2,188,324,305	$330,194,711	$455,572,387	$252,448,513	$17,990,514,590
40	Dec 2023	$144,225,635	$246,009,554	$1,452,514,877	$7,886,819,048	$2,614,263,737	$2,482,407,376	$2,186,903,951	$330,194,712	$455,498,400	$252,459,077	$18,051,296,368

Changed from $1,398,451,730 to $1,398,451,729 due to FF1 revision

Changed from $2,365,912,986 to $2,365,912,988 due to FF1 revision

Changed from $144,225,636 to $144,225,635 due to FF1 revision

Changed from $246,009,555 to $246,009,554 due to FF1 revision

2) Total Transmission Activity by Account (See Note 4):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
41	Jan 2023	-$84	$113,876	$6,001,942	$27,624,774	-$2,493,814	$4,417,105	$300,169	-$38	$117,884	$4,027	$36,085,842
42	Feb 2023	-$12	-$13,929	$2,790,934	$20,029,504	$810,973	$9,010,210	$1,322,486	$37	-$97,209	$940,687	$34,793,682
43	Mar 2023	$0	$5,466	$3,490,584	$6,474,089	$8,808,319	$9,173,837	-$2,101,359	$6	$4,967,616	$4,218	$30,822,776
44	Apr 2023	$5,563,646	$21,738	$2,030,926	$11,386,728	-$2,185,958	-$31,431,521	$34,594	$146	$91,676	$30,549	-$14,457,475
45	May 2023	-$1,493	$4,717,967	$10,559,703	$21,574,388	$1,631,923	$11,550,576	$4,306,558	$8	-$15,307	$40,556	$54,364,879
46	Jun 2023	-$2,692	$54,043	$12,942,288	-$5,779,399	$831,309	$39,319,626	$420,446	-$33,139	$1,225,874	$6,180	$48,984,536
47	Jul 2023	$362	$34,413	$3,425,706	$13,677,770	$2,651,298	$8,592,964	$1,784,238	$86,846	-$61,017	$35,649	$30,228,229
48	Aug 2023	-$696	$41,514	$4,613,346	-$1,818,816	-$15,059	$8,403,235	$516,881	-$135	$314,505	$3,259	$12,058,033
49	Sep 2023	-$26,353	$62,045	$602,728	$9,495,220	$136,921	$16,112,710	-$4,031,340	$18	$846,503	-$311,599	$22,886,852
50	Oct 2023	-$823	-$56,597	$661,676	$15,954,161	$1,755,253	$17,629,911	-$6,535,864	$0	$53,048	$16,449	$29,477,213
51	Nov 2023	$74,038	-$40,249	$4,919,429	$29,054,520	$1,505,364	$9,630,807	$330,051	$0	$10,389,571	$28,369	$55,891,898
52	Dec 2023	$176	$1,303	$2,023,888	$43,381,386	$2,773,874	$14,084,929	-$1,420,354	$1	-$73,987	$10,565	$60,781,778
53	Total:	$5,606,069	$4,941,591	$54,063,148	$191,054,326	$16,210,403	$116,494,388	-$5,073,493	$53,749	$17,759,157	$808,907	$401,918,245

3) ISO Incentive Plant Balances (See Note 5)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
54	Dec 2022	$21,577,537	$106,313,347	$374,601,669	$1,531,320,208	$1,864,153,034	$199,684,265	$948,888,807	$215,105,175	$57,166,296	$195,149,562	$5,513,959,901
55	Jan 2023	$21,577,684	$106,313,418	$375,563,472	$1,535,991,573	$1,864,190,308	$199,687,534	$948,949,684	$215,105,175	$57,166,296	$195,152,844	$5,519,697,989
56	Feb 2023	$21,577,673	$106,313,430	$375,878,050	$1,537,537,423	$1,864,375,388	$199,618,455	$949,197,106	$215,105,175	$57,166,296	$195,156,807	$5,521,925,802
57	Mar 2023	$21,577,673	$106,313,430	$376,169,839	$1,538,962,844	$1,864,413,443	$199,172,950	$949,214,557	$215,105,175	$57,166,296	$195,162,375	$5,523,258,582
58	Apr 2023	$27,141,319	$106,313,430	$376,321,138	$1,539,704,063	$1,864,549,599	$199,192,984	$949,282,628	$215,105,175	$57,166,296	$195,182,486	$5,529,959,119
59	May 2023	$27,140,154	$106,309,594	$376,666,287	$1,541,394,827	$1,864,721,641	$199,229,170	$949,388,465	$215,105,175	$57,166,296	$195,218,809	$5,532,340,418
60	Jun 2023	$27,140,421	$106,309,327	$377,106,583	$1,543,522,925	$1,864,812,086	$199,246,987	$949,447,375	$215,105,175	$57,166,296	$195,236,694	$5,535,093,869
61	Jul 2023	$27,140,882	$106,309,327	$377,277,196	$1,544,452,779	$1,864,893,323	$199,277,464	$949,515,820	$215,105,175	$57,166,296	$195,269,091	$5,536,407,353
62	Aug 2023	$27,141,011	$106,309,352	$377,412,344	$1,545,135,288	$1,864,948,362	$199,282,457	$949,609,152	$215,105,175	$57,166,296	$195,272,298	$5,537,381,735
63	Sep 2023	$27,141,003	$106,309,360	$377,662,234	$1,546,354,277	$1,864,961,656	$199,285,905	$949,623,755	$215,105,175	$57,166,296	$195,275,759	$5,538,885,421
64	Oct 2023	$27,143,174	$106,309,360	$377,855,224	$1,547,311,346	$1,863,743,703	$199,299,230	$950,926,390	$215,105,175	$57,166,296	$195,289,135	$5,540,149,034
65	Nov 2023	$27,143,059	$106,309,476	$378,011,438	$1,548,067,205	$1,863,846,852	$199,327,943	$951,008,703	$215,105,175	$57,166,296	$195,316,325	$5,541,302,471
66	Dec 2023	$27,143,235	$106,309,476	$378,143,510	$1,548,737,598	$1,864,060,641	$199,337,947	$950,910,367	$215,105,175	$57,166,296	$195,326,562	$5,542,240,808

4) ISO Incentive Plant Activity (See Note 6)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
67	Jan 2023	$148	$71	$961,804	$4,671,365	$37,275	$3,269	$60,877	$0	$0	$3,281	$5,738,088
68	Feb 2023	($12)	$12	$314,577	$1,545,850	$185,080	($69,079)	$247,422	$0	$0	$3,964	$2,227,814
69	Mar 2023	$0	$0	$291,790	$1,425,421	$38,055	($445,505)	$17,451	$0	$0	$5,568	$1,332,780
70	Apr 2023	$5,563,646	$0	$151,299	$741,219	$136,156	$20,035	$68,071	$0	$0	$20,111	$6,700,537
71	May 2023	($1,165)	($3,836)	$345,148	$1,690,764	$172,042	$36,186	$105,837	$0	$0	$36,323	$2,381,299
72	Jun 2023	$267	($267)	$440,296	$2,128,098	$90,445	$17,817	$58,910	$0	$0	$17,885	$2,753,451
73	Jul 2023	$461	$0	$170,613	$929,854	$81,237	$30,477	$68,446	$0	$0	$32,397	$1,313,484
74	Aug 2023	$130	$25	$135,149	$682,509	$55,039	$4,992	$93,332	$0	$0	$3,207	$974,382
75	Sep 2023	($8)	$8	$249,889	$1,218,989	$13,294	$3,448	$14,603	$0	$0	$3,461	$1,503,685
76	Oct 2023	$2,171	$0	$192,990	$957,069	($1,217,953)	$13,325	$1,302,635	$0	$0	$13,375	$1,263,613
77	Nov 2023	($116)	$116	$156,214	$755,859	$103,148	$28,713	$82,313	$0	$0	$27,190	$1,153,437
78	Dec 2023	$176	$0	$132,072	$670,394	$213,790	$10,004	($98,336)	$0	$0	$10,237	$938,337
79	Total:	$5,565,698	($3,872)	$3,541,841	$17,417,390	($92,393)	($346,318)	$2,021,560	$0	$0	$177,000	$28,280,907

5) Total Transmission Activity Not Including Incentive Plant Activity (See Note 7):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
80	Jan 2023	-$231	$113,805	$5,040,138	$22,953,410	-$2,531,088	$4,413,836	$239,292	-$38	$117,884	$745	$30,347,754
81	Feb 2023	$0	-$13,940	$2,476,356	$18,483,655	$625,893	$9,079,289	$1,075,064	$37	-$97,209	$936,723	$32,565,868
82	Mar 2023	$0	$5,466	$3,198,794	$5,048,668	$8,770,264	$9,619,343	-$2,118,811	$6	$4,967,616	-$1,350	$29,489,996
83	Apr 2023	$0	$21,738	$1,879,626	$10,645,509	-$2,322,114	-$31,451,556	-$33,476	$146	$91,676	$10,438	-$21,158,012
84	May 2023	-$328	$4,721,802	$10,214,555	$19,883,624	$1,459,881	$11,514,390	$4,200,721	$8	-$15,307	$4,233	$51,983,580
85	Jun 2023	-$2,959	$54,310	$12,501,992	-$7,907,497	$740,864	$39,301,809	$361,537	-$33,139	$1,225,874	-$11,704	$46,231,085
86	Jul 2023	-$99	$34,413	$3,255,093	$12,747,916	$2,570,061	$8,562,487	$1,715,793	$86,846	-$61,017	$3,252	$28,914,745
87	Aug 2023	-$826	$41,490	$4,478,197	-$2,501,325	-$70,099	$8,398,242	$423,549	-$135	$314,505	$51	$11,083,651
88	Sep 2023	-$26,345	$62,037	$352,839	$8,276,231	$123,627	$16,109,262	-$4,045,943	$18	$846,503	-$315,061	$21,383,167
89	Oct 2023	-$2,995	-$56,597	$468,686	$14,997,091	$2,973,206	$17,616,586	-$7,838,499	$0	$53,048	$3,074	$28,213,600
90	Nov 2023	$74,154	-$40,365	$4,763,215	$28,298,662	$1,402,216	$9,602,094	$247,738	$0	$10,389,571	$1,179	$54,738,461
91	Dec 2023	-$1	$1,303	$1,891,815	$42,710,992	$2,560,084	$14,074,924	-$1,322,018	$1	-$73,987	$327	$59,843,441
92	Total:	$40,371	$4,945,462	$50,521,307	$173,636,935	$16,302,796	$116,840,706	-$7,095,053	$53,749	$17,759,157	$631,907	$373,637,338

6) Total Monthly Transmission Activity as a Percent of Annual Transmission Activity (See Note 8)

	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
93	Jan 2023	-0.6%	2.3%	10.0%	13.2%	-15.5%	3.8%	-3.4%	-0.1%	0.7%	0.1%
94	Feb 2023	0.0%	-0.3%	4.9%	10.6%	3.8%	7.8%	-15.2%	0.1%	-0.5%	148.2%
95	Mar 2023	0.0%	0.1%	6.3%	2.9%	53.8%	8.2%	29.9%	0.0%	28.0%	-0.2%
96	Apr 2023	0.0%	0.4%	3.7%	6.1%	-14.2%	-26.9%	0.5%	0.3%	0.5%	1.7%
97	May 2023	-0.8%	95.5%	20.2%	11.5%	9.0%	9.9%	-59.2%	0.0%	-0.1%	0.7%
98	Jun 2023	-7.3%	1.1%	24.7%	-4.6%	4.5%	33.6%	-5.1%	-61.7%	6.9%	-1.9%
99	Jul 2023	-0.2%	0.7%	6.4%	7.3%	15.8%	7.3%	-24.2%	161.6%	-0.3%	0.5%
100	Aug 2023	-2.0%	0.8%	8.9%	-1.4%	-0.4%	7.2%	-6.0%	-0.3%	1.8%	0.0%
101	Sep 2023	-65.3%	1.3%	0.7%	4.8%	0.8%	13.8%	57.0%	0.0%	4.8%	-49.9%
102	Oct 2023	-7.4%	-1.1%	0.9%	8.6%	18.2%	15.1%	110.5%	0.0%	0.3%	0.5%
103	Nov 2023	183.7%	-0.8%	9.4%	16.3%	8.6%	8.2%	-3.5%	0.0%	58.5%	0.2%
104	Dec 2023	0.0%	0.0%	3.7%	24.6%	15.7%	12.0%	18.6%	0.0%	-0.4%	0.1%

7) Calculation of change in Non-Incentive ISO Plant:

A) Change in ISO Plant Balance December to December (See Note 9)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
105		$4,455,786	$1,591,420	$30,270,783	$68,879,422	$13,824,183	$15,518,945	-$3,030,988	-$936	$0	-$288,446	$131,220,168

B) Change in Incentive ISO Plant (See Note 10)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
106		$5,565,698	-$3,872	$3,541,841	$17,417,390	-$92,393	-$346,318	$2,021,560	$0	$0	$177,000	$28,280,907

C) Change in Non-Incentive ISO Plant (See Note 11)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
107		-$1,109,912	$1,595,291	$26,728,942	$51,462,032	$13,916,576	$15,865,262	-$5,052,548	-$936	$0	-$465,446	$102,939,261

8) Other ISO Transmission Activity without Incentive Plant Activity (See Note 12):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
108	Jan 2023	$6,357	$36,711	$2,666,550	$6,802,868	-$2,160,616	$599,334	$170,405	$1	$0	-$549	$8,121,061
109	Feb 2023	$0	-$4,497	$1,310,148	$5,478,134	$534,282	$1,232,835	$765,578	-$1	$0	-$689,966	$8,626,514
110	Mar 2023	$0	$1,763	$1,692,363	$1,496,310	$7,486,572	$1,306,166	-$1,508,853	$0	$0	$995	$10,475,316
111	Apr 2023	$0	$7,012	$994,440	$3,155,086	-$1,982,229	-$4,270,662	-$23,839	-$3	$0	-$7,689	-$2,127,882
112	May 2023	$9,020	$1,523,144	$5,404,140	$5,893,053	$1,246,200	$1,563,486	$2,991,429	$0	$0	-$3,118	$18,627,355
113	Jun 2023	$81,352	$17,519	$6,614,338	-$2,343,602	$632,424	$5,336,612	$257,458	$577	$0	$8,621	$10,605,300
114	Jul 2023	$2,712	$11,101	$1,722,149	$3,778,192	$2,193,884	$1,162,661	$1,221,855	-$1,512	$0	-$2,395	$10,088,647
115	Aug 2023	$22,699	$13,384	$2,369,247	-$741,336	-$59,838	$1,140,359	$301,619	$2	$0	-$38	$3,046,098
116	Sep 2023	$724,308	$20,012	$186,674	$2,452,886	$105,532	$2,187,403	-$2,881,208	$0	$0	$232,065	$3,027,672
117	Oct 2023	$82,329	-$18,257	$247,964	$4,444,796	$2,538,021	$2,392,075	-$5,581,973	$0	$0	-$2,264	$4,102,693
118	Nov 2023	-$2,038,704	-$13,021	$2,520,040	$8,387,079	$1,196,975	$1,303,824	$176,420	$0	$0	-$868	$11,531,744
119	Dec 2023	$14	$420	$1,000,889	$12,658,565	$2,185,368	$1,911,169	-$941,439	$0	$0	-$241	$16,814,745
120	Total:	-$1,109,912	$1,595,291	$26,728,942	$51,462,032	$13,916,576	$15,865,262	-$5,052,548	-$936	$0	-$465,446	$102,939,261

Notes:

1) Amounts on Line 13 from corresponding account Schedule 7, column 2.
Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.
The amounts for each month on the remaining lines are calculated by summing the following values:
a) Other ISO Transmission Activity without Incentive Plant Activity on Lines 108-119 for the same month;
b) ISO Incentive Plant Activity on Lines 67 to 78 for the same month; and
c) The previous month balance of the Transmission Plant - ISO amounts on Lines 1-13.
For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:
a) the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 112, Column 5);
b) the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 71, Column 5),
c) and the "Transmission Plant - ISO" amount for April of the Prior Year (on Line 5, Column 5).
2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant - ISO for previous year.
Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.
3) Reconciles to BOY and EOY FERC Form 1 (FF1 207, Lines 48-56 , Column g). Workpaper: WP Schedule 6&8
4) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. Monthly differences from previous matrix.
5) Includes balances for SCE Incentive Projects.
6) Monthly differences from previous matrix.
7) Amount in matrix on lines 41 to 52 minus amount in matrix on lines 67 to 78
8) Amount in "Total Transmission Activity Not Including Incentive Plant Activity" matrix divided by Total on Line 92 for each account/month.
9) Amount on Line 13 less amount on Line 1 for each account.
10) Line 79
11) Amount on Line 105 less amount on Line 106 for each account.
12) For each column (FERC Account) divide Line 107 by Line 92 to arrive at a ratio for each column.
Apply the ratio of each column to each monthly value from Lines 80-91 to calculate the values for
the corresponsing months listed in Lines 108-119.

Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

Cells shaded yellow are input cells

1) Summary of Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

a) End of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

		Col 1	Col 2	
			Total	
Line	**Account**		**Balance**	**Source**
1	Account 190		$401,311,559	Line 353, Col. 2
2	Account 282		-$1,402,459,856	Line 452, Col. 2
3	Account 283		-$16,553,419	Line 803, Col. 2
4	Net (Excess)/Deficient Deferred Tax Liability/Asset		-$490,033,634	9-ADIT-2, Line 500, Column 11
5	Total Accumulated Deferred Income Taxes		-$1,507,735,350	Sum of Lines 1 to 4
6	and Net (Excess)/Deficient Deferred Taxes			

b) Beginning of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

8		BOY	
9		**Balance**	**Source**
10	Total Accumulated Deferred Income Taxes	-$1,435,064,627	Previous Year Informational Filing, Line 5, Col. 2
11			

c) Average of Beginning and End of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

13		Average	
14		**ADIT**	**Source**
15	BOY/EOY Average Balance:	-$1,471,399,988	Average of Line 5 and Line 10

2) Account 190 Detail

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	ACCT 190	DESCRIPTION	END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
	Electric:							
100	190.000	Amort of Debt Issuance Cost	$449,174	$343		$448,831		C: Relates primarily to regulated Electric property
101	190.000	Executive Incentive Comp	$3,681,943	$15,521			$3,666,422	C: Relates to employees in all functions
102	190.000	Ins - Inj/Damage Prov	$28,823,490	$121,504			$28,701,986	C: Relates to employees in all functions
103	190.000	Accrued Vacation	$21,751,261	$91,691			$21,659,570	C: Relates to employees in all functions
104	190.000	Amortization of Debt Expense	$423,225	$323		$422,902		C: Relates primarily to regulated Electric property
105	190.000	Wildfire Reserve - Pre 2019	$182,695,119	$770,141			$181,924,978	C: Relates to employees in all functions
106	190.000	Wildfire Reserve - Post 2018	$47,770,443	$47,770,443				Follows tax treatment
107	190.000	Decommissioning	$393,033,974	$393,033,974				Relates to nuclear decommissioning costs
108	190.000	Pension & PBOP	$30,029,926	$126,589			$29,903,337	C: Relates to employees in all functions
109	190.000	Property/Non-ISO	$5,418,941	$5,418,941				Non-rate base property
110	190.000	EIDT Gross Up	$614,046,610	$614,046,610				Non-rate base property
111	190.000	Regulatory Assets/Liab	$10,764,015	$10,764,015				Relates to nonrecovery balancing account
112	190.000	Temp-Other/Non-ISO	$802,178,753	$802,178,753				Not component of rate base
113	190.000	Net Operation Loss DTA	$2,158,537,502			$2,158,537,502		NOL/DTA
114		…						

Continuation of Account 190 Detail

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	ACCT 190	DESCRIPTION	END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
	Electric:							
115		…						
								Source
250		Total Electric 190	$4,299,604,376	$1,874,338,848	$0	$2,159,409,236	$265,856,292	Sum of Above Lines beginning on Line 100

Account 190 Gas and Other Income:

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7 (Instructions 1&2)
300	190.000	EDIT Gross Up - Gas		$111,217	$111,217				Non-rate base property
301	190.000	Temp-Other/Non-ISO - Gas		$2,559	$2,559				Other non-ISO related costs
302	190.000	EDIT Gross Up - Other		-$142,351	-$142,351				Non-rate base property
303	190.000	Temp-Other/Non-ISO - Other		$39,688,466	$39,688,466				Other non-ISO related costs
304	190.000	EMS - Other		$870,075	$870,075				Other non-ISO related costs
305	…								

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
350	Total Account 190 Gas and Other Income	$40,529,966	$40,529,966	$0	$0	$0	Sum of Above Lines beginning on Line 300
351	Total Account 190	$4,340,134,342	$1,914,868,814	$0	$2,159,409,236	$265,856,292	Line 250 + Line 350
352	Allocation Factors (Plant and Wages)				17.838%	6.061%	27-Allocators Lines 22 and 9 respectively.
353	Total Account 190 ADIT (Sum of amounts in Columns 4 to 6)	$401,311,559		$0	$385,198,820	$16,112,739	Line 351 * Line 352 for Cols 5 and 6. Col. 4 100% ISO.
354	FERC Form 1 Account 190	$4,340,134,342	Must match amount on Line 351, Col. 2				FF1 234.18c

3) Account 282 Detail

	ACCT 282	Col 1 DESCRIPTION	Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
400	282.000	Fully Normalized Deferred Tax	-$1,402,459,856		-$1,402,459,856			Property-related FERC costs
401	282.000	Property/Non-ISO	-$8,650,640,215	-$8,650,640,215				Property-related CPUC costs
402	282.000	Capitalized software	-$71,351,585	-$71,351,585				Property-related CPUC costs - cap software
403	282.000	Property/Non-ISO - Gas	-$774,997	-$774,997				Gas related costs
404	282.000	Property/Non-ISO - Other	-$4,695,834	-$4,695,834				Other non-ISO related costs
405	…							

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
450	Total Account 282	-$10,129,922,487	-$8,727,462,631	-$1,402,459,856	$0	$0	Sum of Above Lines beginning on Line 400
451	Allocation Factors (Plant and Wages)				17.838%	6.061%	27-Allocators Lines 22 and 9 respectively.
452	Total Account 282 ADIT (Sum of amounts in Columns 4 to 6)	-$1,402,459,856		-$1,402,459,856	$0	$0	Line 450 * Line 451 for Cols 5 and 6. Col. 4 100% ISO.
453	FERC Form 1 Account 282	-$10,129,922,487	Must match amount on Line 450, Col. 2				FF1 275.5k

4) Account 283 Detail

Changed from -$1,283,760,215 to -$1,284,712,918 due to FF1 revision

			Col 1	Col 2	Col 3			Col 5	Col 6	Col 7
	ACCT 283	DESCRIPTION		END BAL per G/L	Gas, Generation or Other Related	ISO Only		Plant Related	Labor Related	(Instructions 1&2) Description
	Electric:									
500	283.000	Ad Valorem Lien Date Adj-Electric		-$73,693,196	-$73,693,196					Relates entirely to CPUC regulated property
501	283.000	Ad Valorem Lien Date Adj-FERC		-$12,405,831		-$12,405,831				Relates entirely to FERC regulated Electric property
502	283.000	Balancing Accounts		-$1,284,712,918	-$1,284,712,918					Relates entirely to CPUC balancing account recovery
503	283.000	Bond Discount Amort		-$1,023,969	-$781			-$1,023,188		C: Relates primarily to regulated Electric property
504	283.000	Decommissioning		-$379,687,580	-$379,687,580					Relates to nuclear decommissioning costs
505	283.000	Health Care - IBNR		-$1,042,965	-$4,397				-$1,038,568	C: Relates to employees in all functions
506	283.000	Refunding & Retirement of Debt		-$21,891,856	-$16,694			-$21,875,162		C: Relates to regulated Electric property
507	283.000	Regulatory Assets/Liab		-$202,134,315	-$202,134,315					Relates to nonrecovery balancing account
508	283.000	Temp - Other/Non-ISO		-$362,328,510	-$362,328,510					Not component of rate base
509	…									

Changed from -$1,283,760,215 to -$1,284,712,918 due to FF1 revision

Continuation of Account 283 Detail

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	ACCT 283	DESCRIPTION		END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
	Electric (continued):								
510	…								
650		Total Electric 283		-$2,338,921,140	-$2,302,578,390	-$12,405,831	-$22,898,350	-$1,038,568	Sum of Above Lines beginning on Line 500
	Account 283 Gas and Other:								(Instructions 1&2)
			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
700	283.000	Balancing Accounts - Gas		-$129,489	-$129,489				Gas related costs
701	283.000	Temp - Other/Non-ISO - Gas		-$9,555	-$9,555				Gas related costs
702	283.000	Balancing Accounts - Other		-$1,001,690	-$1,001,690				Other non-ISO related costs
703	283.000	Temp - Other/Non-ISO - Other		-$10,259,083	-$10,259,083				Other non-ISO related costs
704	…								

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
800		Total Account 283 Gas and Other	-$11,399,817	-$11,399,817	$0	$0	$0	Sum of Above Lines beginning on Line 700
801		Total Account 283	-$2,350,320,957	-$2,313,978,207	-$12,405,831	-$22,898,350	-$1,038,568	Line 650 + Line 800
802		Allocation Factors (Plant and Wages)				17.838%	6.061%	27-Allocators Lines 22 and 9 respectively.
803		Total Account 283 ADIT (Sum of amounts in Columns 4 to 6)	-$16,553,419		-$12,405,831	-$4,084,644	-$62,944	Line 801 * Line 802 for Cols 5 and 6. Col. 4 100% ISO.
804		FERC Form 1 Account 283	-$2,350,320,957	Must match amount on Line 801, Col. 2				FF1 277.19k

Changed from -$2,349,368,254 to -$2,350,320,957 due to FF1 revision

Schedule 9-ADIT-1
ADIT
(Revised 2023 True Up TRR)

Instruction 1: For any "Company Wide" ADIT line item balance (i.e., that include Catalina Gas or Water costs), indicate in Column 7 with a leading "C:".

Instruction 2: For any Company Wide ADIT balance items, include a portion of the total Column 2 balance in Column 3 "Gas, Generation, or Other Related" based on the following percentages.
1) For Line items allocated based on the Wages and Salaries Allocation Factor:

	FERC Form 1 Reference or Instruction	Prior Year Value
A:Total Electric Wages and Salaries	FF1 354.28b	$917,817,764
B:Gas Wages and Salaries	FF1 355.62b	$830,824
C:Water Wages and Salaries	FF1 355.64b	$3,054,564
D:Total Electric, Gas, and Water Wages and Salaries	A+B+C	$921,703,152
E:Labor Percentage "Gas, Generation, or Other"	(B+C) / D	0.4215%

2) For Line items allocated based on the Transmission Plant Allocation Factor or "ISO Only":

	FERC Form 1 Reference or Instruction	Prior Year Value
F:Total Electric Plant In Service	FF1 207.104g	$64,134,642,585
G:Total Gas Plant In Service	FF1 201.8d	$6,779,054
H:Total Water Plant in Service	FF1 201.8e	$42,164,860
I:Total Electric, Gas, and Water Plant In Service	F+G+H	$64,183,586,499
J:Plant Percentage "Gas, Generation, or Other"	(G+H) / I	0.0763%

Instruction 3: Classify any ADIT line items relating to refunding and retirement of debt as Plant related (Column 5).

Operations and Maintenance Expenses

Workpaper: WP Schedule 19 O&M Cost Detail Cells shaded yellow are input cells

1) Determination of Adjusted Operations and Maintenance Expenses for each account (Note 1)

	Col 1	Col 2 = C3 + C4	Col 3	Col 4	Col 5 Note 2	Col 6 = C7 + C8	Col 7	Col 8	Col 8a Schedule 35, Rows 5-36	Col 9 = C10 + C11	Col 10 = C3 + C7	Col 11 = C4 + C8 + C8a
		Total Recorded O&M Expenses			Adjustments					Adjusted Recorded O&M Expenses		
Line	Account/Work Activity Rev	Total	Labor	Non-Labor	Reason	Total	Labor	Non-Labor	O&M Services (See Note 8)	Total	Labor	Non-Labor
	Transmission Accounts											
1	560 - Operations Supervision and Engineering - Allocated	$5,945,970	$1,805,916	$4,140,054		$0			$20,671	$5,966,641	$1,805,916	$4,160,725
2	560 - Sylmar/Palo Verde	$378,572	$0	$378,572		$0			$0	$378,572	$0	$378,572
3	561 Load Dispatch - Allocated	$11,368,495	$8,955,162	$2,413,333		$0			$41,418	$11,409,913	$8,955,162	$2,454,751
4	561.400 Scheduling, System Control and Dispatch Services	$25,235,689	$0	$25,235,689	A	-$25,235,689		($25,235,689)	$0	$0	$0	$0
5	561.500 Reliability Planning and Standards Development	$5,617,149	$3,125,328	$2,491,820		$0			$41,430	$5,658,579	$3,125,328	$2,533,251
6	562 - Station Expenses - Allocated	$24,893,384	$19,492,099	$5,401,285		$0			$0	$24,893,384	$19,492,099	$5,401,285
7	562 - MOGS Station Expense	$0	$0	$0	B	$0	$0	$0	$0	$0	$0	$0
8	562 - Sylmar/Palo Verde	$1,145,408	$0	$1,145,408		$0			$0	$1,145,408	$0	$1,145,408
9	563 - Overhead Line Expenses - Allocated	$37,322,634	$12,960,548	$24,362,086		$0			$274,803	$37,597,437	$12,960,548	$24,636,889
10	564 - Underground Line Expenses - Allocated	$3,404,656	$2,901,826	$502,830		$0			$0	$3,404,656	$2,901,826	$502,830
11	565 - Transmission of Electricity by Others	$0	$0	$0		$0			$0	$0	$0	$0
12	565 - Wheeling Costs	$21,966,488	$0	$21,966,488	C	-$21,966,488		($21,966,488)	$0	$0	$0	$0
13	565 - WAPA Transmission for Remote Service	$343,011	$0	$343,011		$0			$0	$343,011	$0	$343,011
14	566 - Miscellaneous Transmission Expenses - Allocated	$46,543,134	$26,316,932	$20,226,202	F	-$1,467,608	($241,263)	($1,226,344)	$337,070	$45,412,597	$26,075,669	$19,336,928
15	566 - ISO/RSBA/TSP Balancing Accounts	$128,170,953	$20,059	$128,150,894	D	-$128,170,953	($20,059)	($128,150,894)	$0	$0	$0	$0
16	566 - Sylmar/Palo Verde/Other General Functions	$5,643,085	$65,862	$5,577,222		$0			$0	$5,643,085	$65,862	$5,577,222
17	567 - Line Rents - Allocated	$14,718,214	$72,713	$14,645,501		$0			$1,452,702	$16,170,916	$72,713	$16,098,203
18	567 - Eldorado	-$32,671	$0	($32,671)		$0			$0	-$32,671	$0	-$32,671
19	567 - Sylmar/Palo Verde	$360,280	$0	$360,280		$0			$0	$360,280	$0	$360,280
20	568 - Maintenance Supervision and Engineering - Allocated	$1,137,010	$912,355	$224,656		$0			$5,390	$1,142,400	$912,355	$230,046
21	568 - Sylmar/Palo Verde	$265,551	$0	$265,551		$0			$0	$265,551	$0	$265,551
22	569 - Maintenance of Structures - Allocated	$50,530,539	$21,755	$50,508,784	E	-$47,985,610	$0	($47,985,610)	$0	$2,544,929	$21,755	$2,523,174
23	569 - Sylmar/Palo Verde	$162,649	$0	$162,649		$0			$0	$162,649	$0	$162,649
24	570 - Maintenance of Station Equipment - Allocated	$6,153,541	$3,984,331	$2,169,209		$0			$0	$6,153,541	$3,984,331	$2,169,209
25	570 - Sylmar/Palo Verde	$919,952	$0	$919,952		$0			$0	$919,952	$0	$919,952
26	571 - Maintenance of Overhead Lines - Allocated	$51,716,560	$12,881,905	$38,834,655	F	-$2,336	($2,054)	($282)	$678,239	$52,392,463	$12,879,851	$39,512,612
27	571 - Sylmar/Palo Verde	$1,002,959	$0	$1,002,959		$0			$0	$1,002,959	$0	$1,002,959
28	572 - Maintenance of Underground Lines - Allocated	$872,109	$442,800	$429,309		$0			$0	$872,109	$442,800	$429,309
29	572 - Sylmar/Palo Verde	$38	$0	$38		$0			$0	$38	$0	$38
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	$51,833,389	$4,721,827	$47,111,562		$0			$4,655	$51,838,043	$4,721,827	$47,116,216
31	…	---	---	---	---	$0	---	---	$0	$0	$0	$0
32	Transmission NOIC (Note 3)	-	-	-		-$2,249,825	($2,249,825)	$0	$0	-$2,249,825	-$2,249,825	$0
33	**Total Transmission O&M**	$497,618,748	$98,681,419	$398,937,329		-$227,078,509	-$2,513,202	-$224,565,307	$2,856,379	$273,396,618	$96,168,218	$177,228,401
34												

Changed from $1,625,726 to $4,721,827 due to FF1 revision

Changed from $2,279,000 to $47,111,562 due to FF1 revision

	Col 1	Col 2 = C3 + C4	Col 3	Col 4	Col 5 Note 2	Col 6 = C7 + C8	Col 7	Col 8	Col 9 = C10 + C11	Col 10 = C3 + C7	Col 11 = C4 + C8
		Total Recorded O&M Expenses			Adjustments				Adjusted Recorded O&M Expenses		
	Account/Work Activity Rev	Total	Labor	Non-Labor	Reason	Total	Labor	Non-Labor	Total	Labor	Non-Labor
	Distribution Accounts										
35	582 - Station Expenses	41,268,201	$30,190,942	$11,077,258		-			41,268,201	30,190,942	11,077,258
36	590 - Maintenance Supervision	1,133,010	$898,106	$234,904		-			1,133,010	898,106	234,904
37	591 - Maintenance of Structures	36,905	$8,729	$28,176		-			36,905	8,729	28,176
38	592 - Maintenance of Station Equipment	6,761,109	$3,895,654	$2,865,455		-			6,761,109	3,895,654	2,865,455
39	Accounts with no ISO Distribution Costs	912,017,752	$291,661,337	$620,356,415	F	(429,078)	($198,398)	($230,681)	911,588,673	291,462,939	620,125,734
40	Distribution NOIC (Note 3)	-	-	-		(7,447,362)	(7,447,362)	-	(7,447,362)	(7,447,362)	-
41	**Total Distribution O&M**	961,216,976	326,654,769	634,562,207		(7,876,440)	(7,645,759)	(230,681)	953,340,536	319,009,010	634,331,527
42											
43	**Total Transmission and Distribution O&M**	1,458,835,724	425,336,188	1,0			8,961)	(224,795,988)	1,226,737,155	415,177,227	811,559,927
44											
45	Total Transmission O&M Expenses in FERC Form 1:	$497,618,749	FF1 321.112b	Must							
46	Total Distribution O&M Expenses in FERC Form 1:	$961,216,977	FF1 322.156b	Must							
47	Total TDBU NOIC	-$9,697,187	20-AandG, Note 2, f								

Changed from $294,757,438 to $291,661,337 due to FF1 revisions

Changed from $665,188,976 to $620,356,415 due to FF1 revisions

Changed from $449,690,086 to $497,618,749 due to FF1 revisions

Changed from $1,009,145,640 to $961,216,977 due to FF1 revisions

2) Determination of ISO Operations and Maintenance Expenses for each account (Note 5).

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
		From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
		Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO
	Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
Line	**Transmission Accounts**								
48	560 - Operations Supervision and Engineering - Allocated	5,966,641	1,805,916	4,160,725	40.4%	2,407,960	728,814	1,679,145	27-Allocators Line 42
49	560 - Sylmar/Palo Verde	378,572	-	378,572	100.0%	378,572	-	378,572	100%
50	561 Load Dispatch - Allocated	11,409,913	8,955,162	2,454,751	40.4%	4,604,703	3,614,038	990,665	27-Allocators Line 42
51	561.400 Scheduling, System Control and Dispatch Services	-	-	-	0.0%	-	-	-	0%
52	561.500 Reliability Planning and Standards Development	5,658,579	3,125,328	2,533,251	100.0%	5,658,579	3,125,328	2,533,251	100%
53	562 - Station Expenses - Allocated	24,893,384	19,492,099	5,401,285	40.4%	10,046,233	7,866,434	2,179,799	27-Allocators Line 42
54	562 - MOGS Station Expense	-	-	-	0.0%	-	-	-	0%
55	562 - Sylmar/Palo Verde	1,145,408	-	1,145,408	100.0%	1,145,408	-	1,145,408	100%
56	563 - Overhead Line Expenses - Allocated	37,597,437	12,960,548	24,636,889	47.5%	17,852,670	6,154,153	11,698,517	27-Allocators Line 30
57	564 - Underground Line Expenses - Allocated	3,404,656	2,901,826	502,830	2.0%	66,695	56,845	9,850	27-Allocators Line 36
58	565 - Transmission of Electricity by Others	-	-	-	100.0%	-	-	-	100%
59	565 - Wheeling Costs	-	-	-	0.0%	-	-	-	0%
60	565 - WAPA Transmission for Remote Service	343,011	-	343,011	0.0%	-	-	-	0%
61	566 - Miscellaneous Transmission Expenses - Allocated	45,412,597	26,075,669	19,336,928	40.4%	18,327,179	10,523,368	7,803,811	27-Allocators Line 42
62	566 - ISO/RSBA/TSP Balancing Accounts	-	-	-	0.0%	-	-	-	0%
63	566 - Sylmar/Palo Verde/Other General Functions	5,643,085	65,862	5,577,222	100.0%	5,643,085	65,862	5,577,222	100%
64	567 - Line Rents - Allocated	16,170,916	72,713	16,098,203	47.5%	7,678,556	34,527	7,644,029	27-Allocators Line 30
65	567 - Eldorado	(32,671)	-	(32,671)	100.0%	(32,671)	-	(32,671)	100%
66	567 - Sylmar/Palo Verde	360,280	-	360,280	100.0%	360,280	-	360,280	100%
67	568 - Maintenance Supervision and Engineering - Allocated	1,142,400	912,355	230,046	40.4%	461,039	368,199	92,840	27-Allocators Line 42
68	568 - Sylmar/Palo Verde	265,551	-	265,551	100.0%	265,551	-	265,551	100%
69	569 - Maintenance of Structures - Allocated	2,544,929	21,755	2,523,174	40.4%	1,027,058	8,780	1,018,278	27-Allocators Line 42
70	569 - Sylmar/Palo Verde	162,649	-	162,649	100.0%	162,649	-	162,649	100%
71	570 - Maintenance of Station Equipment - Allocated	6,153,541	3,984,331	2,169,209	40.4%	2,483,387	1,607,958	875,429	27-Allocators Line 42
72	570 - Sylmar/Palo Verde	919,952	-	919,952	100.0%	919,952	-	919,952	100%
73	571 - Maintenance of Overhead Lines - Allocated	52,392,463	12,879,851	39,512,612	47.5%	24,877,902	6,115,835	18,762,067	27-Allocators Line 30
74	571 - Sylmar/Palo Verde	1,002,959	-	1,002,959	100.0%	1,002,959	-	1,002,959	100%
75	572 - Maintenance of Underground Lines - Allocated	872,109	442,800	429,309	2.0%	17,084	8,674	8,410	27-Allocators Line 36
76	572 - Sylmar/Palo Verde	38	-	38	100.0%	38	-	38	100%
77	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	51,838,043	4,721,827	47,116,216	40.4%	20,920,299	1,905,590	19,014,709	27-Allocators Line 42
78	…	---	---	---	---	---	---	---	
79	Transmission NOIC (Note 4)	(2,249,825)	(2,249,825)	-		(964,331)	(964,331)	-	
80	**Total Transmission - ISO O&M**	273,396,618	96,168,218	177,228,401		125,310,835	41,220,075	84,090,760	
81									

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
		From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
		Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO
	Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
	Distribution Accounts								
82	582 - Station Expenses	41,268,201	30,190,942	11,077,258	0.0%	-	-	-	27-Allocators Line 48
83	590 - Maintenance Supervision and Engineering	1,133,010	898,106	234,904	0.0%	-	-	-	27-Allocators Line 48
84	591 - Maintenance of Structures	36,905	8,729	28,176	0.0%	-	-	-	27-Allocators Line 48
85	592 - Maintenance of Station Equipment	6,761,109	3,895,654	2,865,455	0.0%	-	-	-	27-Allocators Line 48
86	Accounts with no ISO Distribution Costs	911,588,673	291,462,939	620,125,734	0.0%	-	-	-	0%
87	Distribution NOIC (Note 4)	(7,447,362)	(7,447,362)	-	0.0%	-	-	-	0%
88	**Total Distribution - ISO O&M**	953,340,536	319,009,010	634,331,527		-	-	-	
89									
90									
91	**Total ISO O&M Expenses (in Column 6)**	1,226,737,155	415,177,227	811,559,927		125,310,835	41,220,075	84,090,760	
92	Line 80 + Line 88								

Notes:

1) "Adjusted Operations and Maintenance Expenses for each account" are the total amounts of O&M costs booked to each Transmission or Distribution account, less adjustments as noted.

2) Reasons for excluded amounts:

A: Exclude entire amount, all attributable to CAISO costs recovered in Energy Resource Recovery Account.
B: Exclude amount related to MOGS Station Expense.
C: Exclude amount attributable to CAISO costs recovered in Energy Resource Recovery Account.
D: Exclude amount recovered through to Reliability Services Balancing Account, the Transmission Access Charge Balancing Account Adjustment, and the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project.
E: Exclude amount of costs transferred to account from A&G Account 920 pursuant to Order 668.
F: Excludes shareholder funded costs.

3) Total TDBU NOIC is allocated to Transmission and Distribution in proportion to labor in the respective functions. Transmission NOIC ("Non-Officer Incentive Compensation") equals Total TDBU NOIC times the Transmission NOIC Percentage calculated below. Distribution NOIC equals Total TDBU NOIC times the Distribution NOIC Percentage below.

Total TDBU NOIC is on Line: 47

	Percentage	Calculation
Transmission NOIC Percentage:	23.2008%	Line 33, Col 3 / Line 43, Col 3
Distribution NOIC Percentage:	76.7992%	Line 41, Col 3 / Line 43, Col 3

4) NOIC attributable to ISO Transmission (Column 7) is calculated utilizing a percentage equal to the ratio of total ISO O&M Labor Expenses in column 7 (exclusive of NOIC) to the total labor expenses in column 3 (exclusive of NOIC). That allocator, which is identified below, is then applied to the value in Column 3 to arrive at the NOIC attributable to ISO Transmission in Column 7.
Resulting Percentage is: 42.86%

5) "ISO Operations and Maintenance Expenses" is the amount of costs in each Transmission or Distribution account related to ISO Transmission Facilities.

6) See Column 9 for references to source of each Percent ISO.

7) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 19.

8) Each O&M Account contributing to the calculation of "Total ISO O&M Expense" (Line 91, Column 6) may include revenue associated with a Commission-approved O&M Services Formula assessing other entities for O&M Services provided by SCE. See Schedule 35, Notes 1-3.
All O&M Services Formula Revenue is "non-labor", and entered in Column 8a, Lines 1-32.

Franchise Fees and Uncollectibles Expense Factors

Workpaper: WP Schedule 28 FFU

1) Approved Franchise Fee Factor(s)

Inputs are shaded yellow

Line	From	To	Days in Prior Year	FF Factor	Reference
1	2023	Present	365	0.9365%	Schedule 28 - Workpaper Line 10
2					

2) Approved Uncollectibles Expense Factor(s)

Changed from 0.75084% to 0.76558% keep uncollectible expense amount constant at $9,600,809

	From	To	Days in Prior Year	U Factor	Reference
3	2023	Present	365	0.75084%	
4					

3) FF and U Factors

	Prior Year	FF Factor	U Factor	Notes
5	2023	0.93646%	0.75084%	Calculated according to Instruction 3

Notes:

1) Franchise Fees represent payments that SCE makes to municipal entities for the right to locate facilities within the municipality.

Instructions:

1) Enter Franchise Fee and Uncollectibles Factors as approved by the California Public Utilities Commission ("CPUC") in modules 1 and 2 above pursuant to Instruction 2. If approved factors changed during Prior Year, enter both, and note period of time for which each applies in "From" and "To" columns, and number of days each was in effect during the Prior Year in "Days in Prior Year" Column.
2) Franchise Fees Factor is calculated from CPUC Decision by dividing adopted Franchise Fees by Total Operating Revenues less Franchise Fees. Uncollectibles Factor is calculated by dividing adopted Uncollectibles expense by Total Operating revenues less Uncollectibles Expense. Resulting FF & U Factors represent factors that, when applied to TRR without FF and U will correctly determine FF and U expense.
3) Calculate in module 3 the weighted average FF and U factors from the factors in modules 1 and 2 based on the number of days each FF and U factor was in effect during the Prior Year at issue.

	Percent	Calculation
Prior Year FF Factor:	0.93646%	((L1 FF Factor * L1 Days) + (L2 FF Factor * L2 Days))/(L1+L2 Days)
Prior Year U Factor:	0.75084%	((L3 U Factor * L3 Days) + (L4 U Factor * L4 Days))/(L3+L4 Days)

One Time Adjustment for Revised 2024 True Up TRR		
Description	**Amount**	**Source**
Updated TO2026 True Up TRR in TO2027 Draft Annual Update	$1,360,167,793	TO2027 Draft Annual Update - WP Schedule 3 - One Time Adj-Prior Period, Page 26, Line 46
TO2026 True Up TRR in TO2026 Annual Update	$1,323,087,671	TO2026 Annual Update Filing - Schedule 4, Line 46
Variance*	**$37,080,123**	

* Variance Includes Adjustment for:
(1) 2024 FF1 Revision Adjustment
(2) 2024 STIP Revision Adjustment
(3) TO2026 Protest Adjustment
(4) FF&U Adjustment

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	$11,158,192,559
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	$438,621,762
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	$11,950,901
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	$0
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	$34,301,782
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	$8,192,147
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	$30,939,339
8	Working Capital			Line 5 + Line 6 + Line 7	$73,433,268
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-$2,739,564,021
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-$170,967,133
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-$2,910,531,153
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT-1, Line 15	-$1,538,475,625
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 15, C2	$278,593,442
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-$55,302,802
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-$47,147,745
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	$0
18	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	$7,409,334,607

B) Return on Capital

Line				
19	Cost of Capital Rate	See Instruction 1	Instruction 1, Line j	7.3917%
20	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 19	$547,675,156

C) Income Taxes

21	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			$146,088,016
	Where:			
22	RB = Rate Base		Line 18	$7,409,334,607
23	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1	Instruction 1, Line k	5.2132%
24	CTR = Composite Tax Rate		1-Base TRR L 59	27.9836%
25	CO = Credits and Other		1-Base TRR L 63 + Line 25a	-$3,834,242
25a	Adjustments to CO term for the True Up TRR	Note 2 Wkpaper:	WP Schedule 4	$1,303,000
26	D = Book Depreciation of AFUDC Equity Book Basis		1-Base TRR L 65	$3,397,333

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	$148,114,725
28	A&G Expense	1-Base TRR L 67	$99,399,989
29	Network Upgrade Interest Expense	1-Base TRR L 68	$8,697,485
30	Depreciation Expense	1-Base TRR L 69	$337,224,309
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	$0
32	Other Taxes	1-Base TRR L 71	$93,425,734
33	Revenue Credits	1-Base TRR L 72	-$43,889,309
34	Return on Capital	Line 20	$547,675,156
35	Income Taxes	Line 21	$146,088,016
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	$1,336,736,105
39	True Up Incentive Adder	15-IncentiveAdder L 20	$22,844,401
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-$22,844,401
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Sum of Lines 38 to 39a	$1,336,736,105

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

Line			**Reference:**	**Prior TO2026**	**Change In TO2024 TUTRR**	
41	True Up TRR wo FF:	$1,336,736,105	Line 40	$1,300,000,001	$1,360,167,793	
42	Franchise Fee Factor:	0.9365%	28-FFU, L 5	0.936%		
43	Franchise Fee Expense:	$12,517,974	Line 41 * Line 42	$12,173,956	$1,323,087,671	TO2026 Annual Update, Schedule 4, Line 46
44	Uncollectibles Expense Factor:	1.3843%	28-FFU, L 5	1.423%	$37,080,123	
45	Uncollectibles Expense:	$18,504,108	Line 41 * Line 44	$18,504,108		
45a	O&M Services Formula Revenues	-$7,590,394	Negative of 35-Oth	-$7,590,394		
46	True Up TRR:	$1,360,167,793	L 41 + L 43 + L 45-	$1,323,087,671		

Instructions:

1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

$37,307,827	FF1 Revision
$313,838	STIP A&G Revision
-$18,643	TO2026 Protest Adj
-$522,899	FF&U Adjustment
$37,080,123	Total Adjustment

Calculation of weighted average Cost of Capital Rate in Prior Year:

If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

		Percentage	Reference:	From	To	Days ROE In Effect
a	ROE at end of Prior Year	10.30%	See Line e below	Jan 1, 2024	Dec 31, 2024	366
b	ROE start of Prior Year		See Line f below			
c					Total days in year:	366
d	Wtd. Avg. ROE in Prior Year	10.30%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

		Reference:
e	End of Prior Year	Settlement of TO2019A (ER19-1553)
f	Beginning of Prior Year	169 FERC ¶ 61,177

		Percentage	Reference:
g	Wtd. Cost of Long Term Debt	2.1785%	1-Base TRR L 51
h	Wtd.Cost of Preferred Stock	0.3207%	1-Base TRR L 52
i	Wtd.Cost of Common Stock	4.8925%	1-Base TRR L 47 * Line d
j	Cost of Capital Rate	7.3917%	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

		Percentage	Reference:
k		5.2132%	Sum of Lines h to i

Notes:

1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 39) for True Up Years during the term of the settlement of ER19-1553.
2) Include any amount appropriate for the True Up TRR calculation for the Prior Year not already included in Line 63 of Schedule 1. Such amounts will specifically include an amount of the South Georgia Adjustment applicable to the 2023 Prior Year of $2,606,000 in SCE's Annual Update setting transmission rates for 2025 and, for the 2024 Prior Year, an amount of $1,303,000 in SCE's Annual Update setting transmission rates for 2026. No further amounts relating to the current SGA amount shall be included in SCE's Formula Rate, as the SGA will be fully amortized after 2024.

Calculation of Components of Cost of Capital Rate

Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2024 Value
RETURN AND CAPITALIZATION CALCULATIONS				
	Calculation of Long Term Debt Amount			
1	Bonds -- Account 221	13-month avg.	5-ROR-2, Line 1	$27,655,746,154
2	Less Reacquired Bonds -- Account 222	13-month avg.	5-ROR-2, Line 2	$0
2a	Long Term Debt Advances from Associated Companies -- Account 223	13-month avg.	5-ROR-2, Line 2a	$0
3	Other Long Term Debt -- Account 224	13-month avg.	5-ROR-2, Line 3	$444,515,022
4	Long Term Debt Amount		L1 + L2 + L2a + L3	$28,100,261,176
	Calculation of Cost of Long-Term Debt			
5	Interest on Long-Term Debt -- Account 427		FF1 117.62c	$1,253,803,809
6	Amortization of Debt Discount and Expense -- Account 428		FF1 117.63c	$28,579,965
7	Amortization of Loss on Reacquired Debt -- Account 428.1		FF1 117.64c	$10,806,632
8	Less Amortization of Premium on Debt -- Account 429	Enter negative	FF1 117.65c	-$6,947,441
9	Less Amort. of Gain on Reacquired Debt -- Account 429.1	Enter negative	FF1 117.66c	$0
10	Interest on Debt to Associated Companies -- Account 430		FF1 117.67c	$0
11	Cost of Long Term Debt		Sum of Lines 5 to 10	$1,286,242,965
12	Long-Term Debt Cost Percentage		Line 11 / Line 4	4.5773%
	Calculation of Preferred Stock Amount			
13	Preferred Stock Amount -- Account 204	13-month avg.	5-ROR-2, Line 4	$2,479,680,000
14	Unamortized Issuance Costs	13-month avg.	5-ROR-2, Line 5	-$25,537,273
15	Net Gain (Loss) From Purchase and Tender Offers	13-month avg.	5-ROR-2, Line 6	-$22,870,766
16	Preferred Stock Amount		Sum of Lines 13 to 15	$2,431,271,961
	Calculation of Cost of Preferred Stock			
17	Cost of Preferred Stock -- Account 437	Enter positive	FF1 118.29c	$154,531,168
18	Amortization of Net Gain (Loss) From Purchases and Tender Offers		See Note 1	$1,842,241
19	Amortization Issuance Costs		See Note 2	$2,519,607
20	Cost of Preferred Stock -- Account 437		Sum of Lines 17 to 19	$158,893,016
21	Preferred Stock Cost Percentage		Line 20 / Line 16	6.5354%
	Calculation of Common Stock Equity Amount			
22	Total Proprietary Capital	13-month avg.	5-ROR-2, Line 7	$21,454,192,541
23	Less Preferred Stock Amount -- Account 204	Same as L 13, but negative	5-ROR-2, Line 4	-$2,479,680,000
24	Minus Net Gain (Loss) From Purchase and Tender Offers	Same as L 15, but reverse sign	See Note 3	$22,870,766
25	Less Unappropriated Undist. Sub. Earnings -- Acct. 216.1	13-month avg.	5-ROR-2, Line 8	$2,632,624
26	Less Accumulated Other Comprehensive Loss -- Account 219	13-month avg.	5-ROR-2, Line 9	$10,696,546
27	Common Stock Equity Amount		Sum of Lines 22 to 26	$19,010,712,477

Notes:
1) Total annual amortization associated with events listed in Note 6 on 5-ROR-2.
2) Total annual amortization associated with preferred equity issues listed in Note 5 on 5-ROR-2.
3) Negative of Line 15, charge to common equity reversed for ratemaking.

Calculation of 13-Month Average Capitalization Balances

Year **2024** **Workpaper:** WP Schedule 5 ROR-2

Line	Item	Col 1 13-Month Avg. = Sum (Cols. 2-14)/13	Col 2 December	Col 3 January	Col 4 February	Col 5 March	Col 6 April	Col 7 May	Col 8 June	Col 9 July	Col 10 August	Col 11 September	Col 12 October	Col 13 November	Col 14 December
	Bonds -- Account 221 (Note 1):														
1		$27,655,746,154	$25,451,900,000	$26,851,900,000	$26,851,900,000	$28,451,900,000	$27,351,900,000	$28,101,900,000	$28,101,900,000	$28,101,900,000	$27,651,900,000	$28,151,900,000	$28,151,900,000	$28,151,900,000	$28,151,900,000
	Reacquired Bonds -- Account 222 (Note 2): enter - of FF1														
2		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Long Term Debt Advances from Associated Companies (Note 2a):														
2a		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Other Long Term Debt -- A														
3		$444,515,022		906,	68	$306,076,300	$306,068,801	$306,061,270	$306,053,707	$306,046,113	$306,038,486	$306,030,827	$306,023,136	$306,015,413	$306,007,656
	Preferred Stock Amount --														
4		$2,479,680,000		495,	00	$2,495,060,000	45,0	00	$2,495,070,000			495	000	$2,220,	60,000
	Unamortized Issuance Cos														
5		-$25,537,273	-$23,736,004	-$23,494,988	-$23,253,972	-$23,012,956	27,6	1	-$27,261,887			526	716	-$26,	48,269
	Net Gain (Loss) From Purchase and Tender Offers Note 6):														
6		-$22,870,766	-$23,558,990	-$23,407,380	-$23,255,770	-$23,104,159	-$22,952,549	-$22,952,548	-$22,649,328	-$22,497,718	-$22,346,107	-$22,194,497	-$22,042,887	-$21,891,276	-$24,466,749
	Total Proprietary Capital (Note 7):														
7		$21,454,192,541	$21,378,993,251	$21,549,037,600	$21,303,178,161	$21,068,359,169	$21,202,016,982	$21,739,519,269	$21,231,225,830	$21,415,278,405	$21,657,792,270	$21,439,536,135	$21,650,067,598	$21,556,282,876	$21,713,215,485
	Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8): enter - of FF1														$21,713,215,485
8		$2,632,624	$2,632,688	$2,632,689	$2,632,689	$2,632,689	$2,632,689	$2,632,689	$2,632,530	$2,632,530	$2,632,530	$2,632,530	$2,632,530	$2,632,669	$2,632,668
	Accumulated Other Comprehensive Loss -- Account 2							F1							
9		$10,696,546	$11,549,793	$11,	73		11,021,802	$10,85			10,493,811		10,299,939	$10,132,879	$8,959,067

Changed from $21,376,541,450 to $21,378,993,251 due to FF1 Revision

Changed from $21,546,585,798 to $21,549,037,600 due to FF1 Revision

Changed from $21,199,565,180 to $21,202,016,982 due to FF1 Revision

Changed from $21,737,067,467 to $21,739,519,269 due to FF1 Revision

Changed from $21,655,340,469 to $21,657,792,270 due to FF1 Revision

Changed from $21,437,084,333 to $21,439,536,135 due to FF1 Revision

Changed from $21,553,831,075 to $21,556,282,876 due to FF1 Revision

Changed from $21,300,726,360 to $21,303,178,161 due to FF1 Revision

Changed from $21,065,907,368 to $21,068,359,169 due to FF1 Revision

Changed from $21,228,774,028 to $21,231,225,830 due to FF1 Revision

Changed from $21,412,826,603 to $21,415,278,405 due to FF1 Revision

Changed from $21,647,615,796 to $21,650,067,598 due to FF1 Revision

Changed from $21,710,429,544 to $21,713,215,485 due to FF1 revision

Instructions:

1) Enter 13 months of balances for capital structure for Pr pre olumns 2-14.
Beginning and End of year amounts in Columns 2 and 14 are from FERC Form 1, as referenced in below notes.

2) Update Notes 5 and 6 as necessary.

Notes:

1) Amount in Column 2 from FF1 112.18d, amount in Column 14 from FF1 112.18c, amounts in columns 3-13 from SCE internal records.
2) Amount in Column 2 from FF1 112.19d, amount in Column 14 from FF1 112.19c, amounts in columns 3-13 from SCE internal records.
2a) Amount in Column 2 from FF1 112.20d, amount in Column 14 from FF1 112.20c, amounts in columns 3-13 from SCE internal records.
3) Amount in Column 2 from FF1 112.21d, amount in Column 14 from FF1 112.21c, amounts in columns 3-13 from SCE internal records.
4) Amount in Column 2 from FF1 112.3d, amount in Column 14 from FF1 112.3c, amounts in columns 3-13 from SCE internal records.
5) Amounts in columns 2-14 are from SCE internal records.
List associated securities, Face Amount, Issuance Date, Issuance Costs, Amortization Period, and Annual Amortization:

Issue	Face Amount	Issuance Date	Issuance Costs	Amortization Period (Years)	Annual Amortization	Notes
Series G 5.1%	$220,010,000	1/29/13	$7,134,904	30	$237,830	
Series H 5.75%	$275,010,000	3/6/14	$6,272,358	10	$156,809	3 months of amortization
Series J 5.375%	$325,010,000	8/24/15	$6,419,578	10	$641,958	
Series K 5.45%	$300,010,000	3/8/16	$6,959,810	10	$695,981	
Series L 5.00%	$475,010,000	6/26/17	$12,800,620	30	$426,687	
Series M 7.50%	$550,010,000	11/22/23	$7,875,000	30	$262,500	
Series N 6.95%	$350,010,000	5/13/24	$5,031,872	30	$97,842	7 months of amortization
					$2,519,607	Total Annual Amortization (sum of "Issues" listed above)

6) Amounts in columns 2-14 are from SCE internal records.
List associated securities and event, Event Date, Amortization Amount, Amortization Period, and Annual Amortization:

Issue/Event	Event Date	Amortization Amount	Amortization Period (Years)	Annual Amortization	Notes
Series B	2/28/13	$2,586,351	30	$86,212	
Series C	2/28/13	$2,886,866	30	$96,229	
Series D	3/31/16	$2,147,803	10	$214,780	
Series F	7/19/17	$12,749,183	30	$424,973	
4.08%, 4.24%, 4.32%, and 4.78% prefe	8/31/20	$8,522,774	10	$852,277	
Series G - Pro Rata Issuance Costs	9/30/20	$4,345,608	30	$144,854	Pro rata portion of unamortized issuance costs associated with redeemed portion to be amortized as part of Net Gain (Loss) From Purchase and Tender Offers.
Series H Excise Tax	11/27/24	$2,750,000	10	$22,917	1 month of amortization of 1% excise tax for the redemption of Series H in 2024 with no offsetting issuance
				$1,842,241	Total Annual Amortization (sum of "Issues/Events" listed above)

7) Amount in Column 2 from FF1 112.16d, amount in Column 14 from FF1 112.16c, amounts in columns 3-13 from SCE internal records.
8) Amount in Column 2 from FF1 112.12d (opposite sign), amount in Column 14 from FF1 112.12c (opposite sign), amounts in columns 3-13 from SCE internal records.
9) Amount in Column 2 from FF1 112.15d (opposite sign), amount in Column 14 from FF1 112.15c (opposite sign), amounts in columns 3-13 from SCE internal records.

Plant In Service

Inputs are shaded yellow

Workpapers for additional information: WP Schedule 6&8
WP Schedule 6 Prior Year Corp OH Exp

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1): Prior Year: **2024**

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2023	$95,810,137	$188,241,274	$936,218,418	$4,482,729,300	$2,512,776,504	$647,749,643	$1,690,959,762	$215,307,591	$58,752,899	$226,060,420	$11,054,605,947
2	Jan 2024	$90,174,415	$188,179,851	$945,281,955	$4,499,097,428	$2,513,595,960	$648,384,439	$1,694,750,238	$215,307,591	$58,752,899	$225,857,443	$11,079,382,221
3	Feb 2024	$90,175,048	$187,760,659	$946,935,046	$4,502,284,063	$2,513,746,204	$648,758,953	$1,695,528,767	$215,307,577	$58,752,899	$225,874,859	$11,085,124,076
4	Mar 2024	$90,176,580	$187,688,690	$952,295,463	$4,509,143,497	$2,519,028,793	$649,615,765	$1,617,068,056	$215,307,577	$58,752,899	$225,971,556	$11,025,048,876
5	Apr 2024	$90,177,809	$187,605,409	$956,298,079	$4,561,023,133	$2,533,659,290	$650,039,451	$1,638,435,491	$215,307,577	$58,752,899	$226,070,829	$11,117,369,967
6	May 2024	$90,178,833	$187,533,717	$957,097,166	$4,570,161,350	$2,513,580,093	$651,106,610	$1,660,237,666	$215,307,572	$58,752,899	$227,285,936	$11,131,241,841
7	Jun 2024	$90,177,040	$187,528,466	$957,925,960	$4,574,768,598	$2,514,234,107	$651,788,968	$1,664,505,961	$215,307,572	$58,752,899	$227,379,824	$11,142,369,395
8	Jul 2024	$90,177,329	$187,524,754	$962,620,929	$4,586,265,976	$2,515,403,466	$652,581,964	$1,666,824,921	$215,307,572	$58,752,899	$227,651,448	$11,163,111,258
9	Aug 2024	$90,231,872	$187,521,182	$964,933,681	$4,634,733,010	$2,515,294,933	$653,196,845	$1,668,635,229	$215,307,572	$58,752,899	$227,654,034	$11,216,261,257
10	Sep 2024	$90,232,641	$187,042,580	$967,272,466	$4,639,003,912	$2,514,965,000	$653,596,553	$1,669,692,022	$215,307,572	$58,752,899	$227,656,571	$11,223,522,216
11	Oct 2024	$92,841,140	$187,038,477	$970,492,399	$4,643,888,773	$2,528,233,299	$654,229,588	$1,644,386,541	$215,307,572	$58,752,899	$231,193,950	$11,226,364,637
12	Nov 2024	$92,847,837	$186,479,120	$974,157,626	$4,696,650,145	$2,528,237,878	$654,623,253	$1,646,207,674	$215,307,572	$58,752,899	$231,206,236	$11,284,470,239
13	Dec 2024	$92,848,063	$186,476,377	$978,263,466	$4,713,129,523	$2,528,354,263	$655,191,735	$1,646,992,123	$215,307,572	$58,752,899	$232,315,317	$11,307,631,336
14	13-Mo. Avg:	$91,234,519	$187,432,351	$959,214,819	$4,585,606,055	$2,519,316,138	$651,604,905	$1,661,863,419	$215,307,576	$58,752,899	$227,859,879	$11,158,192,559

2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5
					Sum C2 - C4
Line	Mo/YR	360	361	362	Total
15	Dec 2023	$0	$0	$0	$0
16	Dec 2024	$0	$0	$0	$0
17	Average:	$0	$0	$0	$0

3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

		Amount	Source
18	Average value:	$11,158,192,559	Sum of Line 14, Col 12 and Line 17, Col 5
19	EOY Value:	$11,307,631,336	Sum of Line 13, Col 12 and Line 16, Col 5

4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

Changed from $4,115,723,593 to $4,111,736,788 due to TO2026 Protest adjustments

	Note	Prio Year Month	Data Source	Col 1 General Plant Balances	Col 2 Intangible Plant Balances	Col 3 Total G&I Plant Balances	Notes
20		December	FF1 206.99.b and 204.5b	$3,874,397,400	$2,491,746,975	$6,366,144,375	BOY amount from previous PY
21		December	FF1 207.99.g and 205.5g	$4,111,736,788	$2,935,189,297	$7,046,926,085	End of year ("EOY") amount

a) BOY/EOY Average G&I Plant

		Amount	Source
22	Average BOY/EOY Value:	$6,706,535,230	Average of Line 20 and 21.
23	Transmission W&S Allocation Factor:	6.5402%	27-Allocators, Line 9
24	General + Intangible Plant:	$438,621,762	Line 22 * Line 23.

b) EOY G&I Plant

		Amount	Source
25	EOY Value:	$7,046,926,085	Line 21
26	cation Factor:	6.5402%	27-Allo
27	ngible Plant:	$460,884,052	Line 25

Changed from $144,225,636 to $144,225,635 due to FF1 Revision

Changed from $246,009,555 to $246,009,554 due to FF1 Revision

Changed from $1,452,514,879 to $1,452,514,877 due to FF1 Revision

Changed from $7,886,819,049 to $7,886,819,048 due to FF1 Revision

Changed from $2,482,407,374 to $2,482,407,376 due to FF1 Revision

Changed from $330,194,711 to $330,194,712 due to FF1 Revision

Changed from $455,498,399 to $455,498,400 due to FF1 Revision

Transmission Activity Used to Determine Monthly Trans lances

1) Total Transmission Plant Balances by Account (See

	Col 1 Mo/YR	Col 2 350.1	Col 3 350.2	Col 4 352	Col 5 353	Col 6 354	Col 7 355	Col 8 356	Col 9 357	Col 10 358	Col 11 359	Col 12 Sum C2 - C11 Total
28	Dec 2023	$144,225,635	$246,009,554	$1,452,514,877	$7,886,819,048	$2,614,263,737	$2,482,407,376	$2,186,903,951	$330,194,712	$455,498,400	$252,459,077	$18,051,296,367
29	Jan 2024	$138,589,914	$246,026,041	$1,472,037,575	$7,925,283,022	$2,614,930,919	$2,496,054,675	$2,188,381,309	$330,194,712	$455,616,909	$252,164,316	$18,119,279,392
30	Feb 2024	$138,590,547	$246,138,558	$1,475,527,011	$7,932,377,246	$2,615,064,516	$2,503,804,989	$2,188,712,980	$336,667,528	$456,300,050	$252,182,015	$18,145,365,440
31	Mar 2024	$138,592,079	$246,157,930	$1,487,095,306	$7,948,406,977	$2,619,392,418	$2,523,282,184	$2,158,345,108	$336,845,240	$457,232,990	$252,311,985	$18,167,662,218
32	Apr 2024	$138,594,692	$246,180,347	$1,493,932,142	$8,027,288,140	$2,631,186,404	$2,531,854,670	$2,166,638,589	$336,859,384	$457,246,688	$252,440,020	$18,282,221,076
33	May 2024	$138,595,688	$246,199,606	$1,	4,225	$2,615,516,524	$2,554,505,742	$2,175,096,062	$339,195,209	$460,591,573	$254,165,439	$18,327,808,836
34	Jun 2024		246,201,016	$1,	3,110	$2,616,053,142	$2,569,088,316	$2,176,768,320	$339,177,740	$460,634,684	$254,293,334	$18,356,743,068
35	Jul 2024		246,202,012	$1,	0,915	$2,617,182,109	$2,580,761,431	$2,178,129,338	$339,185,366	$460,810,464	$254,564,971	$18,408,138,134
36	Aug 2024		246,202,990	$1,	4,601	$2,617,096,216	$2,594,141,017	$2,178,832,977	$339,189,694	$461,498,280	$254,567,825	$18,490,358,830
37	Sep 2024		246,331,460	$1,	9,004	$2,616,832,387	$2,602,818,805	$2,179,247,342	$339,255,194	$463,925,286	$254,570,494	$18,516,355,346
38	Oct 2024		246,332,621	$1,522,175,242	$8,169,858,018	$2,627,506,547	$2,616,675,360	$2,169,497,859	$339,257,420	$464,366,813	$259,633,047	$18,561,537,676
39	Nov 2024	$146,241,447	$246,482,760	$1,530,078,384	$8,233,692,910	$2,627,512,009	$2,625,215,145	$2,170,205,143	$339,260,710	$464,237,500	$259,649,540	$18,642,575,547
40	Dec 2024	$146,241,673	$246,483,949	$1,538,871,556	$8,271,105,017	$2,627,594,260	$2,637,972,031	$2,170,489,030	$339,261,208	$465,081,505	$261,243,804	$18,704,344,033

Changed from $146,241,674 to $146,241,673 due to FF1 revision

Changed from $246,483,950 to $246,483,949 due to FF1 revision

2) Total Transmission Activity by Account (See Note 4):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
41	Jan 2024	-$5,635,721	$16,487	$19,522,698	$38,463,974	$667,182	$13,647,299	$1,477,359	$0	$118,509	-$294,761	$67,983,025
42	Feb 2024	$633	$112,517	$3,489,437	$7,094,223	$133,597	$7,750,315	$331,670	$6,472,817	$683,141	$17,699	$26,086,048
43	Mar 2024	$1,532	$19,372	$11,568,295	$16,029,732	$4,327,902	$19,477,195	-$30,367,871	$177,712	$932,940	$129,969	$22,296,778
44	Apr 2024	$2,613	$22,417	$6,836,837	$78,881,163	$11,793,986	$8,572,486	$8,293,481	$14,144	$13,697	$128,035	$114,558,858
45	May 2024	$996	$19,260	$1,636,626	$21,086,084	-$15,669,880	$22,651,072	$8,457,472	$2,335,825	$3,344,885	$1,725,419	$45,587,760
46	Jun 2024	-$1,796	$1,409	$1,690,746	$10,298,885	$536,618	$14,582,574	$1,672,258	-$17,469	$43,111	$127,896	$28,934,233
47	Jul 2024	$282	$997	$10,087,840	$26,687,805	$1,128,967	$11,673,116	$1,361,017	$7,626	$175,780	$271,637	$51,395,066
48	Aug 2024	$156,330	$978	$2,937,372	$64,433,686	-$85,893	$13,379,585	$703,640	$4,328	$687,816	$2,854	$82,220,696
49	Sep 2024	$585	$128,470	$4,989,557	$9,554,404	-$263,829	$8,677,789	$414,365	$65,500	$2,427,006	$2,669	$25,996,516
50	Oct 2024	$7,483,662	$1,160	$6,900,959	$10,509,014	$10,674,160	$13,856,555	-$9,749,484	$2,226	$441,527	$5,062,553	$45,182,330
51	Nov 2024	$6,696	$150,139	$7,903,143	$63,834,892	$5,462	$8,539,785	$707,284	$3,290	-$129,313	$16,493	$81,037,871
52	Dec 2024	$226	$1,189	$8,793,172	$37,412,107	$82,251	$12,756,886	$283,887	$498	$844,005	$1,594,264	$61,768,486
53	Total:	$2,016,038	$474,395	$86,356,679	$384,285,969	$13,330,523	$155,564,655	-$16,414,921	$9,066,496	$9,583,105	$8,784,727	$653,047,666

3) ISO Incentive Plant Balances (See Note 5)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
54	Dec 2023	$27,143,235	$106,309,476	$378,143,510	$1,548,737,598	$1,864,060,641	$199,337,947	$950,910,367	$215,105,175	$57,166,296	$195,326,562	$5,542,240,808
55	Jan 2024	$21,507,513	$106,309,476	$378,282,180	$1,549,424,307	$1,864,100,894	$199,347,924	$950,937,600	$215,105,175	$57,166,296	$195,336,577	$5,537,517,942
56	Feb 2024	$21,508,146	$106,309,476	$378,368,305	$1,549,837,726	$1,864,165,955	$199,368,275	$950,989,129	$215,105,175	$57,166,296	$195,353,337	$5,538,171,819
57	Mar 2024	$21,509,678	$106,309,519	$378,431,501	$1,550,189,001	$1,864,563,317	$199,330,994	$950,771,319	$215,105,175	$57,166,296	$195,372,821	$5,538,749,622
58	Apr 2024	$21,510,166	$106,309,568	$380,015,660	$1,582,905,655	$1,864,679,108	$199,363,400	$950,868,559	$215,105,175	$57,166,296	$195,405,349	$5,573,328,937
59	May 2024	$21,511,205	$106,309,581	$380,100,069	$1,583,564,472	$1,867,162,819	$199,394,166	$950,960,054	$215,105,175	$57,166,296	$195,436,232	$5,576,710,070
60	Jun 2024	$21,509,414	$106,309,581	$380,193,355	$1,584,132,365	$1,867,216,107	$199,409,079	$951,004,822	$215,105,175	$57,166,296	$195,451,202	$5,577,497,396
61	Jul 2024	$21,509,706	$106,309,581	$380,286,553	$1,584,849,099	$1,868,178,776	$199,679,646	$951,765,291	$215,105,175	$57,166,296	$195,722,796	$5,580,572,919
62	Aug 2024	$21,509,786	$106,309,597	$382,066,313	$1,621,984,601	$1,868,186,094	$199,681,605	$951,775,146	$215,105,175	$57,166,296	$195,724,762	$5,619,509,375
63	Sep 2024	$21,510,654	$106,309,602	$382,143,177	$1,622,505,802	$1,868,194,423	$199,683,825	$951,786,764	$215,105,175	$57,166,296	$195,726,991	$5,620,132,711
64	Oct 2024	$21,510,608	$106,309,649	$382,222,068	$1,623,399,202	$1,868,188,257	$199,681,909	$951,789,548	$215,105,175	$57,166,296	$195,725,067	$5,621,097,779
65	Nov 2024	$21,517,304	$106,309,649	$382,271,056	$1,668,301,697	$1,868,197,353	$199,684,422	$951,798,545	$215,105,175	$57,166,296	$195,727,589	$5,666,079,086
66	Dec 2024	$21,517,531	$106,310,005	$382,377,166	$1,669,925,119	$1,868,139,071	$199,667,654	$951,768,624	$215,105,175	$57,166,296	$195,710,758	$5,667,687,400

4) ISO Incentive Plant Activity (See Note 6)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
67	Jan 2024	($5,635,722)	$0	$138,670	$686,708	$40,253	$9,977	$27,234	$0	$0	$10,015	($4,722,866)
68	Feb 2024	$633	$0	$86,125	$413,419	$65,061	$20,351	$51,528	$0	$0	$16,760	$653,878
69	Mar 2024	$1,532	$43	$63,196	$351,275	$397,363	($37,281)	($217,810)	$0	$0	$19,484	$577,803
70	Apr 2024	$488	$50	$1,584,159	$32,716,654	$115,790	$32,406	$97,240	$0	$0	$32,529	$34,579,316
71	May 2024	$1,039	$13	$84,409	$658,817	$2,483,711	$30,766	$91,495	$0	$0	$30,883	$3,381,132
72	Jun 2024	($1,791)	$0	$93,285	$567,893	$53,288	$14,913	$44,768	$0	$0	$14,970	$787,326
73	Jul 2024	$292	$0	$93,198	$716,734	$962,669	$270,567	$760,470	$0	$0	$271,594	$3,075,523
74	Aug 2024	$80	$16	$1,779,759	$37,135,502	$7,318	$1,959	$9,854	$0	$0	$1,966	$38,936,455
75	Sep 2024	$868	$5	$76,865	$521,201	$8,330	$2,220	$11,618	$0	$0	$2,229	$623,337
76	Oct 2024	($47)	$47	$78,891	$893,400	($6,166)	($1,917)	$2,784	$0	$0	($1,924)	$965,068
77	Nov 2024	$6,696	$0	$48,987	$44,902,495	$9,096	$2,513	$8,997	$0	$0	$2,523	$44,981,307
78	Dec 2024	$227	$357	$106,110	$1,623,422	($58,282)	($16,767)	($29,921)	$0	$0	($16,831)	$1,608,314
79	Total:	($5,625,704)	$530	$4,233,656	$121,187,520	$4,078,430	$329,707	$858,257	$0	$0	$384,196	$125,446,592

5) Total Transmission Activity Not Including Incentive Plant Activity (See Note 7):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
80	Jan 2024	$0	$16,487	$19,384,028	$37,777,266	$626,930	$13,637,322	$1,450,125	$0	$118,509	-$304,775	$72,705,892
81	Feb 2024	$0	$112,517	$3,403,311	$6,680,804	$68,536	$7,729,964	$280,142	$6,472,817	$683,141	$939	$25,432,170
82	Mar 2024	$0	$19,329	$11,505,099	$15,678,456	$3,930,540	$19,514,476	-$30,150,062	$177,712	$932,940	$110,485	$21,718,976
83	Apr 2024	$2,125	$22,367	$5,252,677	$46,164,509	$11,678,195	$8,540,080	$8,196,241	$14,144	$13,697	$95,507	$79,979,542
84	May 2024	-$43	$19,247	$1,552,217	$20,427,268	-$18,153,591	$22,620,306	$8,365,977	$2,335,825	$3,344,885	$1,694,536	$42,206,627
85	Jun 2024	-$5	$1,409	$1,597,460	$9,730,992	$483,330	$14,567,661	$1,627,491	-$17,469	$43,111	$112,926	$28,146,906
86	Jul 2024	-$10	$997	$9,994,641	$25,971,071	$166,298	$11,402,548	$600,548	$7,626	$175,780	$43	$48,319,543
87	Aug 2024	$156,250	$963	$1,157,613	$27,298,184	-$93,211	$13,377,626	$693,785	$4,328	$687,816	$888	$43,284,241
88	Sep 2024	-$283	$128,465	$4,912,692	$9,033,202	-$272,158	$8,675,568	$402,747	$65,500	$2,427,006	$441	$25,373,179
89	Oct 2024	$7,483,708	$1,114	$6,822,067	$9,615,613	$10,680,326	$13,858,472	-$9,752,268	$2,226	$441,527	$5,064,477	$44,217,262
90	Nov 2024	$0	$150,139	$7,854,155	$18,932,397	-$3,634	$8,537,272	$698,287	$3,290	-$129,313	$13,971	$36,056,564
91	Dec 2024	$0	$832	$8,687,061	$35,788,686	$140,533	$12,773,653	$313,809	$498	$844,005	$1,611,095	$60,160,172
92	Total:	$7,641,742	$473,865	$82,123,023	$263,098,449	$9,252,093	$155,234,948	-$17,273,178	$9,066,496	$9,583,105	$8,400,531	$527,601,074

6) Total Monthly Transmission Activity as a Percent of Annual Transmission Activity (See Note 8)

	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
93	Jan 2024	0.0%	3.5%	23.6%	14.4%	6.8%	8.8%	-8.4%	0.0%	1.2%	-3.6%
94	Feb 2024	0.0%	23.7%	4.1%	2.5%	0.7%	5.0%	-1.6%	71.4%	7.1%	0.0%
95	Mar 2024	0.0%	4.1%	14.0%	6.0%	42.5%	12.6%	174.5%	2.0%	9.7%	1.3%
96	Apr 2024	0.0%	4.7%	6.4%	17.5%	126.2%	5.5%	-47.5%	0.2%	0.1%	1.1%
97	May 2024	0.0%	4.1%	1.9%	7.8%	-196.2%	14.6%	-48.4%	25.8%	34.9%	20.2%
98	Jun 2024	0.0%	0.3%	1.9%	3.7%	5.2%	9.4%	-9.4%	-0.2%	0.4%	1.3%
99	Jul 2024	0.0%	0.2%	12.2%	9.9%	1.8%	7.3%	-3.5%	0.1%	1.8%	0.0%
100	Aug 2024	2.0%	0.2%	1.4%	10.4%	-1.0%	8.6%	-4.0%	0.0%	7.2%	0.0%
101	Sep 2024	0.0%	27.1%	6.0%	3.4%	-2.9%	5.6%	-2.3%	0.7%	25.3%	0.0%
102	Oct 2024	97.9%	0.2%	8.3%	3.7%	115.4%	8.9%	56.5%	0.0%	4.6%	60.3%
103	Nov 2024	0.0%	31.7%	9.6%	7.2%	0.0%	5.5%	-4.0%	0.0%	-1.3%	0.2%
104	Dec 2024	0.0%	0.2%	10.6%	13.6%	1.5%	8.2%	-1.8%	0.0%	8.8%	19.2%

7) Calculation of change in Non-Incentive ISO Plant:

A) Change in ISO Plant Balance December to December (See Note 9)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
105		-$2,962,074	-$1,764,896	$42,045,047	$230,400,223	$15,577,759	$7,442,092	-$43,967,639	-$20	$0	$6,254,897	$253,025,389

B) Change in Incentive ISO Plant (See Note 10)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
106		-$5,625,704	$530	$4,233,656	$121,187,520	$4,078,430	$329,707	$858,257	$0	$0	$384,196	$125,446,592

C) Change in Non-Incentive ISO Plant (See Note 11)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
107		$2,663,630	-$1,765,426	$37,811,391	$109,212,703	$11,499,330	$7,112,385	-$44,825,896	-$20	$0	$5,870,701	$127,578,796

8) Other ISO Transmission Activity without Incentive Plant Activity (See Note 12):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
108	Jan 2024	$0	-$61,423	$8,924,867	$15,681,420	$779,204	$624,820	$3,763,243	$0	$0	-$212,992	$29,499,140
109	Feb 2024	$0	-$419,191	$1,566,965	$2,773,215	$85,182	$354,163	$727,000	-$14	$0	$656	$5,087,978
110	Mar 2024	$0	-$72,012	$5,297,221	$6,508,159	$4,885,227	$894,093	-$78,242,902	$0	$0	$77,213	-$60,653,002
111	Apr 2024	$741	-$83,331	$2,418,457	$19,162,982	$14,514,706	$391,280	$21,270,195	$0	$0	$66,745	$57,741,775
112	May 2024	-$15	-$71,705	$714,678	$8,479,401	-$22,562,908	$1,036,392	$21,710,680	-$5	$0	$1,184,224	$10,490,742
113	Jun 2024	-$2	-$5,251	$735,509	$4,039,355	$600,726	$667,445	$4,223,527	$0	$0	$78,918	$10,340,227
114	Jul 2024	-$3	-$3,713	$4,601,770	$10,780,645	$206,690	$522,429	$1,558,491	$0	$0	$30	$17,666,340
115	Aug 2024	$54,463	-$3,587	$532,992	$11,331,532	-$115,851	$612,921	$1,800,453	$0	$0	$620	$14,213,544
116	Sep 2024	-$99	-$478,607	$2,261,920	$3,749,701	-$338,263	$397,488	$1,045,174	$0	$0	$308	$6,637,622
117	Oct 2024	$2,608,545	-$4,150	$3,141,042	$3,991,461	$13,274,465	$634,952	-$25,308,265	$0	$0	$3,539,303	$1,877,353
118	Nov 2024	$0	-$559,356	$3,616,240	$7,858,877	-$4,517	$391,151	$1,812,136	$0	$0	$9,763	$13,124,294
119	Dec 2024	$0	-$3,100	$3,999,729	$14,855,956	$174,667	$585,249	$814,369	$0	$0	$1,125,912	$21,552,783
120	Total:	$2,663,630	-$1,765,426	$37,811,391	$109,212,703	$11,499,330	$7,112,385	-$44,825,896	-$20	$0	$5,870,701	$127,578,796

Notes:

1) Amounts on Line 13 from corresponding account Schedule 7, column 2.
Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.
The amounts for each month on the remaining lines are calculated by summing the following values:
a) Other ISO Transmission Activity without Incentive Plant Activity on Lines 108-119 for the same month;
b) ISO Incentive Plant Activity on Lines 67 to 78 for the same month; and
c) The previous month balance of the Transmission Plant - ISO amounts on Lines 1-13.
For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:
a) the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 112, Column 5);
b) the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 71, Column 5),
c) and the "Transmission Plant - ISO" amount for April of the Prior Year (on Line 5, Column 5).
2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant - ISO for previous year.
Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.
3) Reconciles to BOY and EOY FERC Form 1 (FF1 207, Lines 48-56 , Column g). Workpaper: WP Schedule 6&8
4) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. Monthly differences from previous matrix.
5) Includes balances for SCE Incentive Projects.
6) Monthly differences from previous matrix.
7) Amount in matrix on lines 41 to 52 minus amount in matrix on lines 67 to 78
8) Amount in "Total Transmission Activity Not Including Incentive Plant Activity" matrix divided by Total on Line 92 for each account/month.
9) Amount on Line 13 less amount on Line 1 for each account.
10) Line 79
11) Amount on Line 105 less amount on Line 106 for each account.
12) For each column (FERC Account) divide Line 107 by Line 92 to arrive at a ratio for each column.
Apply the ratio of each column to each monthly value from Lines 80-91 to calculate the values for
the corresponsing months listed in Lines 108-119.

Accumulated Depreciation Reserve

Input cells are shaded yellow

Workpaper: WP Schedule 6&8

1) Transmission Depreciation Reserve - ISO

Prior Year: **2024**

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												=Sum C2 to C11
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2023	$0	$37,278,461	$193,896,652	$882,044,487	$767,071,541	$79,217,464	$592,001,061	$22,927,900	$26,999,633	$35,712,724	$2,637,149,925
2	Jan 2024	$0	$37,520,738	$195,167,996	$888,125,305	$772,495,391	$80,282,936	$599,279,890	$23,223,948	$27,198,031	$35,994,019	$2,659,288,255
3	Feb 2024	$0	$37,657,364	$197,063,653	$896,829,562	$777,640,754	$81,746,949	$604,163,258	$23,241,017	$27,438,925	$36,287,673	$2,682,069,156
4	Mar 2024	$0	$37,895,851	$198,656,182	$904,791,044	$784,724,033	$82,420,936	$546,494,270	$23,529,405	$27,698,620	$36,585,872	$2,642,796,213
5	Apr 2024	$0	$38,130,899	$200,496,857	$910,227,731	$795,705,135	$83,834,326	$567,453,053	$23,824,844	$27,889,129	$36,883,578	$2,684,445,552
6	May 2024	$0	$38,369,262	$202,486,174	$917,914,631	$791,749,056	$84,303,715	$588,815,065	$24,020,217	$28,330,357	$37,247,433	$2,713,235,910
7	Jun 2024	$0	$38,627,135	$204,475,490	$926,511,139	$797,102,494	$85,316,994	$596,380,414	$24,317,018	$28,523,080	$37,547,567	$2,738,801,329
8	Jul 2024	$0	$38,885,454	$206,148,731	$933,764,637	$802,298,204	$86,544,854	$601,845,558	$24,612,737	$28,725,788	$37,843,163	$2,760,669,125
9	Aug 2024	$0	$39,143,805	$208,166,527	$940,931,277	$807,366,092	$87,642,540	$607,508,263	$24,908,599	$28,967,034	$38,139,146	$2,782,773,281
10	Sep 2024	$0	$39,261,988	$210,047,138	$949,718,807	$812,343,980	$89,057,786	$612,577,290	$25,201,823	$29,339,178	$38,435,115	$2,805,983,105
11	Oct 2024	$0	$39,519,506	$211,860,484	$958,466,625	$822,816,177	$90,126,292	$596,773,685	$25,497,775	$29,561,887	$38,940,167	$2,813,562,598
12	Nov 2024	$0	$39,613,195	$213,641,660	$966,448,584	$827,955,095	$91,553,982	$602,388,613	$25,793,681	$29,741,633	$39,241,296	$2,836,377,739
13	Dec 2024	$0	$39,870,243	$215,399,159	$973,135,333	$833,166,353	$92,698,459	$607,217,809	$26,089,708	$29,994,634	$39,608,382	$2,857,180,080
14	13-Mo. Avg:	$0	$38,597,992	$204,423,593	$926,839,166	$799,418,023	$85,749,787	$594,069,094	$24,399,129	$28,492,918	$37,574,318	$2,739,564,021

2) Distribution Depreciation Reserve - ISO (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5		
		FERC Account:			=Sum C2 to C4		
	Mo/YR	360	361	362	Total		Notes
15	Dec 2023	$0	$0	$0		$0	Beginning of Year ("BOY") amount
16	Dec 2024	$0	$0	$0		$0	End of Year ("EOY") amount
17	BOY/EOY Average:	$0	$0	$0		$0	Average of Line 15 and Line 16

3) General and Intangible Depreciation Reserve

Changed from $1,509,546,216 to $1,509,488,592 due to TO2026 Protest Plant Adjustments

	Col 1	Col 2	Col 3	Col 4	Col 5	
			=C4+C5			
	Mo/YR		Total Gen. and Int. Depreciation Reserve	General Depreciation Reserve	Intangible Depreciation Reserve	Source
18	Dec 2023	BOY:	$2,465,666,458	$1,442,269,345	$1,023,397,113	FF1 219.28c and 200.21c for previous year
19	Dec 2024	EOY:	$2,762,515,088	$1,509,488,592	$1,253,026,496	FF1 219.28c and 200.21c
20		BOY/EOY Average:	$2,614,090,773			Average of Line 18 and Line 19

a) Average BOY/EOY General and Intangible Depreciation Reserve

		Amount	Source
21	Total G+I Dep. Reserve on Average BOY/EOY basis:	$2,614,090,773	Line 20
22	Transmission W&S Allocation Factor:	6.5402%	27-Allocators, Line 9
23	G + I Plant Dep. Reserve (BOY/EOY Average):	$170,967,133	Line 21 * Line 22

b) EOY General and Intangible Depreciation Reserve

		Amount	Source
24	Total G+I Dep. Reserve on Average EOY basis:	$2,762,515,088	Line 19
25	Transmission W&S Allocation Factor:	6.5402%	27-Allocators, Line 9
26	G + I Plant Dep. Reserve (EOY):	$180,674,401	Line 24 * Line 25

Transmission Activity Used to Determine Monthly Transmission Depreciation Reserve - ISO Balances

1) ISO Depreciation Expense (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
27	Jan 2024	$0	$260,400	$2,005,068	$9,226,951	$5,109,312	$1,981,034	$4,297,856	$296,048	$189,478	$293,879	$23,660,027
28	Feb 2024	$0	$260,315	$2,024,479	$9,260,642	$5,110,978	$1,982,976	$4,307,490	$296,048	$189,478	$293,615	$23,726,022
29	Mar 2024	$0	$259,736	$2,028,019	$9,267,201	$5,111,284	$1,984,121	$4,309,469	$296,048	$189,478	$293,637	$23,738,994
30	Apr 2024	$0	$259,636	$2,039,499	$9,281,320	$5,122,025	$1,986,742	$4,110,048	$296,048	$189,478	$293,763	$23,578,560
31	May 2024	$0	$259,521	$2,048,072	$9,388,106	$5,151,774	$1,988,037	$4,164,357	$296,048	$189,478	$293,892	$23,779,285
32	Jun 2024	$0	$259,422	$2,049,783	$9,406,915	$5,110,946	$1,991,301	$4,219,771	$296,048	$189,478	$295,472	$23,819,136
33	Jul 2024	$0	$259,414	$2,051,558	$9,416,399	$5,112,276	$1,993,388	$4,230,619	$296,048	$189,478	$295,594	$23,844,774
34	Aug 2024	$0	$259,409	$2,061,613	$9,440,064	$5,114,654	$1,995,813	$4,236,513	$296,048	$189,478	$295,947	$23,889,540
35	Sep 2024	$0	$259,404	$2,066,566	$9,539,825	$5,114,433	$1,997,694	$4,241,115	$296,048	$189,478	$295,950	$24,000,514
36	Oct 2024	$0	$258,742	$2,071,575	$9,548,616	$5,113,762	$1,998,916	$4,243,801	$296,048	$189,478	$295,954	$24,016,892
37	Nov 2024	$0	$258,737	$2,078,471	$9,558,671	$5,140,741	$2,000,852	$4,179,482	$296,048	$189,478	$300,552	$24,003,033
38	Dec 2024	$0	$257,963	$2,086,321	$9,667,272	$5,140,750	$2,002,056	$4,184,111	$296,048	$189,478	$300,568	$24,124,567
39	Total:	$0	$3,112,699	$24,611,025	$113,001,984	$61,452,936	$23,902,930	$50,724,632	$3,552,575	$2,273,737	$3,548,822	$286,181,341

2) Total Transmission Allocation Factors (See Note 4)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
40	Jan 2024	0.0%	3.5%	23.6%	14.4%	6.8%	8.8%	-8.4%	0.0%	1.2%	-3.6%
41	Feb 2024	0.0%	23.7%	4.1%	2.5%	0.7%	5.0%	-1.6%	71.4%	7.1%	0.0%
42	Mar 2024	0.0%	4.1%	14.0%	6.0%	42.5%	12.6%	174.5%	2.0%	9.7%	1.3%
43	Apr 2024	0.0%	4.7%	6.4%	17.5%	126.2%	5.5%	-47.5%	0.2%	0.1%	1.1%
44	May 2024	0.0%	4.1%	1.9%	7.8%	-196.2%	14.6%	-48.4%	25.8%	34.9%	20.2%
45	Jun 2024	0.0%	0.3%	1.9%	3.7%	5.2%	9.4%	-9.4%	-0.2%	0.4%	1.3%
46	Jul 2024	0.0%	0.2%	12.2%	9.9%	1.8%	7.3%	-3.5%	0.1%	1.8%	0.0%
47	Aug 2024	2.0%	0.2%	1.4%	10.4%	-1.0%	8.6%	-4.0%	0.0%	7.2%	0.0%
48	Sep 2024	0.0%	27.1%	6.0%	3.4%	-2.9%	5.6%	-2.3%	0.7%	25.3%	0.0%
49	Oct 2024	97.9%	0.2%	8.3%	3.7%	115.4%	8.9%	56.5%	0.0%	4.6%	60.3%
50	Nov 2024	0.0%	31.7%	9.6%	7.2%	0.0%	5.5%	-4.0%	0.0%	-1.3%	0.2%
51	Dec 2024	0.0%	0.2%	10.6%	13.6%	1.5%	8.2%	-1.8%	0.0%	8.8%	19.2%

3) Calculation of Non-Incentive ISO Reserve

A) Change in Depreciation Reserve - ISO (See Note 5)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
52	$0	$2,591,782	$21,502,506	$91,090,846	$66,094,811	$13,480,995	$15,216,748	$3,161,808	$2,995,001	$3,895,658	$220,030,155

B) Total Depreciation Expense (See Note 6)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
53	$0	$3,112,699	$24,611,025	$113,001,984	$61,452,936	$23,902,930	$50,724,632	$3,552,575	$2,273,737	$3,548,822	$286,181,341

C) Other Activity (See Note 7)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
54	$0	-$520,918	-$3,108,519	-$21,911,138	$4,641,875	-$10,421,935	-$35,507,884	-$390,767	$721,264	$346,836	-$66,151,187

4) Other Transmission Activity (See Note 8)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
55	Jan 2024	$0	-$18,124	-$733,724	-$3,146,134	$314,537	-$915,562	$2,980,973	$0	$8,919	-$12,583	-$1,521,697
56	Feb 2024	$0	-$123,689	-$128,822	-$556,385	$34,385	-$518,963	$575,878	-$278,979	$51,416	$39	-$945,121
57	Mar 2024	$0	-$21,248	-$435,491	-$1,305,720	$1,971,994	-$1,310,134	-$61,978,457	-$7,659	$70,217	$4,562	-$63,011,936
58	Apr 2024	$0	-$24,588	-$198,824	-$3,844,633	$5,859,077	-$573,351	$16,848,735	-$610	$1,031	$3,943	$18,070,779
59	May 2024	$0	-$21,158	-$58,754	-$1,701,206	-$9,107,853	-$1,518,649	$17,197,655	-$100,674	$251,750	$69,963	$5,011,074
60	Jun 2024	$0	-$1,549	-$60,467	-$810,408	$242,492	-$978,022	$3,345,578	$753	$3,245	$4,662	$1,746,283
61	Jul 2024	$0	-$1,095	-$378,317	-$2,162,900	$83,434	-$765,528	$1,234,525	-$329	$13,230	$2	-$1,976,978
62	Aug 2024	$0	-$1,058	-$43,818	-$2,273,424	-$46,765	-$898,127	$1,426,191	-$187	$51,768	$37	-$1,785,384
63	Sep 2024	$0	-$141,221	-$185,955	-$752,295	-$136,545	-$582,448	$827,913	-$2,823	$182,666	$18	-$790,689
64	Oct 2024	$0	-$1,225	-$258,229	-$800,799	$5,358,435	-$930,410	-$20,047,406	-$96	$33,231	$209,099	-$16,437,399
65	Nov 2024	$0	-$165,047	-$297,295	-$1,576,712	-$1,823	-$573,163	$1,435,445	-$142	-$9,733	$577	-$1,187,892
66	Dec 2024	$0	-$915	-$328,822	-$2,980,522	$70,507	-$857,579	$645,086	-$21	$63,523	$66,518	-$3,322,226
67	Total:	$0	-$520,918	-$3,108,519	-$21,911,138	$4,641,875	-$10,421,935	-$35,507,884	-$390,767	$721,264	$346,836	-$66,151,187

Notes:

1) Amounts on Line 13 based on current year Plant Study. Amounts on Line 1 shall be based on previous year Plant Study, and shall match amounts on Line 13 in previous year Annual Update.

The amounts for each month on the remaining lines are calculated by summing the following values:

a) Depreciation Expense (on Lines 27 to 38) for the same month;

b) Other Transmission Activity (on Lines 55 to 66) for the same month; and

c) Balances for Transmission Depreciation Reserve (on Lines 1 to 13) for the previous month.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

a) Depreciation Expense for May of the Prior Year (on Line 44, Column 5);

b) Other Transmission Activity for May of the Prior Year (on Line 59, Column 5); and

c) The balances for Transmission Depreciation Reserve for April of the Prior Year (on Line 5, column 5).

2) Amounts on Line 15 derived from Plant Study for previous year Prior Year.
Amounts on Line 16 derived from Plant Study for Prior Year.

3) From 17-Depreciation, Lines 24 to 35.

4) From 6-PlantInService, Lines 93 to 104.

5) Line 13 - Line 1.

6) Line 39.

7) Line 52 - Line 53.

8) Multiply the montly "Total Transmission Allocation Factors" ratios found in Lines 40-51 by the "Other Activity" on Line 54.

Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

Cells shaded yellow are input cells

1) Summary of Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

a) End of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

Line	Account	Col 1 Total Balance	Col 2 Source
1	Account 190	$368,217,739	Line 353, Col. 2
2	Account 282	-$1,434,629,061	Line 452, Col. 2
3	Account 283	-$17,052,027	Line 803, Col. 2
4	Net (Excess)/Deficient Deferred Tax Liability/Asset	-$484,896,392	9-ADIT-2, Line 500, Column 11
5	Total Accumulated Deferred Income Taxes	-$1,568,359,740	Sum of Lines 1 to 4
6	and Net (Excess)/Deficient Deferred Taxes		

b) Beginning of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

		BOY Balance	Source
10	Total Accumulated Deferred Income Taxes	-$1,508,591,509	Previous Year Informational Filing, Line 5, Col. 2

c) Average of Beginning and End of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

		Average ADIT	Source
15	BOY/EOY Average Balance:	-$1,538,475,625	Average of Line 5 and Line 10

2) Account 190 Detail

	ACCT 190	DESCRIPTION	Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
	Electric:							
100	190.000	Amort of Debt Issuance Cost	$449,174	$324		$448,850		C: Relates primarily to regulated Electric property
101	190.000	Executive Incentive Comp	$3,629,714	$15,725			$3,613,989	C: Relates to employees in all functions
102	190.000	Ins - Inj/Damage Prov	$33,748,541	$146,206			$33,602,335	C: Relates to employees in all functions
103	190.000	Accrued Vacation	$21,074,759	$91,300			$20,983,459	C: Relates to employees in all functions
104	190.000	Amortization of Debt Expense	$410,476	$297		$410,179		C: Relates primarily to regulated Electric property
105	190.000	Wildfire Reserve - Pre 2019	$103,219,858	$447,171			$102,772,687	C: Relates to employees in all functions
106	190.000	Wildfire Reserve - Post 2018	$39,484,698	$39,484,698				Follows tax treatment
107	190.000	Decommissioning	$386,164,260	$386,164,260				Relates to nuclear decommissioning costs
108	190.000	Pension & PBOP	$26,469,591	$114,672			$26,354,919	C: Relates to employees in all functions
109	190.000	Property/Non-ISO	$5,351,245	$5,351,245				Non-rate base property
110	190.000	EIDT Gross Up	$598,853,331	$598,853,331				Non-rate base property
111	190.000	Regulatory Assets/Liab	$10,282,490	$10,282,490				Relates to nonrecovery balancing account
112	190.000	Temp-Other/Non-ISO	$1,144,412,924	$1,144,412,924				Not component of rate base
113	190.000	Net Operation Loss DTA	$2,074,726,370			$2,074,726,370		NOL/DTA
114	…							

Continuation of Account 190 Detail

	ACCT 190	DESCRIPTION	Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
	Electric:							
115	…							

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
250		Total Electric 190	$4,448,277,431	$2,185,364,643	$0	$2,075,585,399	$187,327,389	Sum of Above Lines beginning on Line 100

Account 190 Gas and Other Income:

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7 (Instructions 1&2)
300	190.000	EDIT Gross Up - Gas	$107,753	$107,753				Non-rate base property
301	190.000	Temp-Other/Non-ISO - Gas	$0	$0				Other non-ISO related costs
302	190.000	EDIT Gross Up - Other	-$117,429	-$117,429				Non-rate base property
303	190.000	Temp-Other/Non-ISO - Other	$33,656,110	$33,656,110				Other non-ISO related costs
304	190.000	EMS - Other	$881,282	$881,282				Other non-ISO related costs
305	…							

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
350		Total Account 190 Gas and Other Income	$34,527,716	$34,527,716	$0	$0	$0	Sum of Above Lines beginning on Line 300
351		Total Account 190	$4,482,805,147	$2,219,892,359	$0	$2,075,585,399	$187,327,389	Line 250 + Line 350
352		Allocation Factors (Plant and Wages)				17.150%	6.540%	27-Allocators Lines 22 and 9 respectively.
353		Total Account 190 ADIT (Sum of amounts in Columns 4 to 6)	$368,217,739		$0	$355,966,127	$12,251,612	Line 351 * Line 352 for Cols 5 and 6. Col. 4 100% ISO.
354		FERC Form 1 Account 190	$4,482,805,147	Must match amount on Line 351, Col. 2				FF1 234.18c

3) Account 282 Detail

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	ACCT 282		DESCRIPTION	END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
400	282.000		Fully Normalized Deferred Tax	-$1,434,629,061		-$1,434,629,061			Property-related FERC costs
401	282.000		Property/Non-ISO	-$9,317,379,010	-$9,317,379,010				Property-related CPUC costs
402	282.000		Property/Non-ISO - Gas	-$749,676	-$749,676				Gas related costs
403	282.000		Property/Non-ISO - Other	-$231,771	-$231,771				Other non-ISO related costs
404	…								

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
450	Total Account 282	-$10,752,989,518	-$9,318,360,457	-$1,434,629,061	$0	$0	Sum of Above Lines beginning on Line 400
451	Allocation Factors (Plant and Wages)				17.150%	6.540%	27-Allocators Lines 22 and 9 respectively.
452	Total Account 282 ADIT (Sum of amounts in Columns 4 to 6)	-$1,434,629,061		-$1,434,629,061	$0	$0	Line 450 * Line 451 for Cols 5 and 6. Col. 4 100% ISO.
453	FERC Form 1 Account 282	-$10,752,989,518	Must match amount on Line 450, Col. 2				FF1 275.5k

Changed from -$1,177,932,924 to -$1,179,015,464 due to FF1

Changed from -$1,177,932,924 to -$1,179,015,464 due to FF1

4) Account 283 Detail

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	ACCT 283		DESCRIPTION	END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
	Electric:								
500	283.000		Ad Valorem Lien Date Adj-Electric	-$80,437,139	-$80,437,139				Relates entirely to CPUC regulated property
501	283.000		Ad Valorem Lien Date Adj-FERC	-$13,445,168		-$13,445,168			Relates entirely to FERC regulated Electric property
502	283.000		Balancing Accounts	-$1,179,015,464	-$1,179,015,464				Relates entirely to CPUC balancing account recovery
503	283.000		Bond Discount Amort	-$1,190,356	-$860		-$1,189,496		C: Relates primarily to regulated Electric property
504	283.000		Decommissioning	-$373,302,746	-$373,302,746				Relates to nuclear decommissioning costs
505	283.000		Health Care - IBNR	-$1,882,803	-$8,157			-$1,874,646	C: Relates to employees in all functions
506	283.000		Refunding & Retirement of Debt	-$19,140,488	-$13,827		-$19,126,661		C: Relates to regulated Electric property
507	283.000		Regulatory Assets/Liab	-$207,513,532	-$207,513,532				Relates to nonrecovery balancing account
508	283.000		Temp - Other/Non-ISO	-$350,572,830	-$350,572,830				Not component of rate base
509	…								

Continuation of Account 283 Detail

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	ACCT 283		DESCRIPTION	END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
	Electric (continued):								
510	…								
650			Total Electric 283	-$2,226,500,526	-$2,190,864,555	-$13,445,168	-$20,316,158	-$1,874,646	Sum of Above Lines beginning on Line 500

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	Account 283 Gas and Other:								(Instructions 1&2)
700	283.000		Balancing Accounts - Gas	-$136,295	-$136,295				Gas related costs
701	283.000		Temp - Other/Non-ISO - Gas	-$15,255	-$15,255				Gas related costs
702	283.000		Balancing Accounts - Other	-$1,061,276	-$1,061,276				Other non-ISO related costs
703	283.000		Temp - Other/Non-ISO - Other	-$3,675,650	-$3,675,650				Other non-ISO related costs
704	…								

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
800	Total Account 283 Gas and Other	-$4,888,476	-$4,888,476	$0	$0	$0	Sum of Above Lines beginning on Line 700
801	Total Account 283	-$2,231,389,002	-$2,195,753,031	-$13,445,168	-$20,316,158	-$1,874,646	Line 650 + Line 800
802	Allocation Factors (Plant and Wages)				17.150%	6.540%	27-Allocators Lines 22 and 9 respectively.
803	Total Account 283 ADIT (Sum of amounts in Columns 4 to 6)	-$17,052,027		-$13,445,168	-$3,484,253	-$122,606	Line 801 * Line 802 for Cols 5 and 6. Col. 4 100% ISO.
804	FERC Form 1 Account 283	-$2,231,389,003	Must match amount on Line 801, Col. 2				FF1 277.19k

Changed from -$2,230,306,462 to -$2,231,389,003 due to FF1 Revision

Instruction 1: For any "Company Wide" ADIT line item balance (i.e., that include Catalina Gas or Water costs), indicate in Column 7 with a leading "C:".

Instruction 2: For any Company Wide ADIT balance items, include a portion of the total Column 2 balance in Column 3 "Gas, Generation, or Other Related" based on the following percentages.
1) For Line items allocated based on the Wages and Salaries Allocation Factor:

	FERC Form 1 Reference or Instruction	Prior Year Value
A:Total Electric Wages and Salaries	FF1 354.28b	$949,837,365
B:Gas Wages and Salaries	FF1 355.62b	$758,925
C:Water Wages and Salaries	FF1 355.64b	$3,373,881
D:Total Electric, Gas, and Water Wages and Salaries	A+B+C	$953,970,171
E:Labor Percentage "Gas, Generation, or Other"	(B+C) / D	0.4332%

2) For Line items allocated based on the Transmission Plant Allocation Factor or "ISO Only":

	FERC Form 1 Reference or Instruction	Prior Year Value
F:Total Electric Plant In Service	FF1 207.104g	$68,620,458,123
G:Total Gas Plant In Service	FF1 201.8d	$7,024,265
H:Total Water Plant in Service	FF1 201.8e	$42,581,136
I:Total Electric, Gas, and Water Plant In Service	F+G+H	$68,670,063,524
J:Plant Percentage "Gas, Generation, or Other"	(G+H) / I	0.0722%

Instruction 3: Classify any ADIT line items relating to refunding and retirement of debt as Plant related (Column 5).

(Excess)/Deficient Deferred Income Taxes - FERC Order 864 Worksheet

Prior Year: 2024

Line	(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 5)	(Col 6)	(Col 7)	(Col 8)	(Col 9)	(Col 10) Note 6	(Col 11) Note 7
		SCE Records	SCE Records	SCE Records	SCE Records	SCE Records	SCE Records	= (C2) thru (C7)	9-ADIT-3 (C8)	= (C8) + (C9)	= (C8) + (C9)
		Beginning Deficient ADIT - FERC Acct 182.3	Beginning (Excess) ADIT - FERC Acct 254	Other Deficient ADIT Adjustments to FERC Acct 182.3	Other (Excess) ADIT Adjustments to FERC Acct 254	Amortization of Deficient ADIT to FERC Acct 410.1	Amortization of (Excess) ADIT to FERC Acct 411.1	Net (Excess) Deficient ADIT at Prior-Tax Rate	Adjustment for New Tax Rate to FERC Acct 254/182.3	Ending Deficient ADIT - FERC Acct 182.3	Ending (Excess) ADIT - FERC Acct 254
1	**Protected - Property Related - (Note 1)**										
2	Method/Life	-	(570,759,845)				6,570,121	($564,189,724)	$0	$0	($564,189,724)
3	CPI	3,389,897	-			(887,397)		$2,502,500	$0	$2,502,500	$0
4	FERC S Georgia - Norm	449,043	-			(449,043)		$0	$0	$0	$0
5	Federal NOL	20,602,383	-			(96,439)		$20,505,944	$0	$20,505,944	$0
6	…							$0			
50	Total Protected - Property Related:	$24,441,323	($570,759,845)	$0	$0	($1,432,879)	$6,570,121	($541,181,280)	$0	$23,008,444	($564,189,724)
100	***Unprotected - Property Related - (Note 2)***										
101	Mixed Service Costs							$0	$0	$0	$0
102	AFUDC Debt							$0	$0	$0	$0
103	Tax Repair Deduction							$0	$0	$0	$0
104	Capitalized Software Deduction							$0	$0	$0	$0
105	Other Historical Basis Differences							$0	$0	$0	$0
106	Federal Benefit of State Taxes							$0	$0	$0	$0
107	…							$0			
150	Total Unprotected - Property Related:	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
200	***Cost of Removal - Book Accrual - (Note 3)***	$56,284,888						$56,284,888	$0	$56,284,888	$0
250	**Total Property Related (= L50+L150+L200)**	$80,726,211	($570,759,845)	$0	$0	($1,432,879)	$6,570,121	($484,896,392)	$0	$79,293,332	($564,189,724)
300	***Unprotected - Non-Property Related - (Note 4)***										
301	Amort of Debt Issuance Cost							$0	$0	$0	$0
302	Executive Incentive Comp							$0	$0	$0	$0
303	Bond Discount Amort							$0	$0	$0	$0
304	Executive Incentive Plan ST							$0	$0	$0	$0
305	Executive Incentive Plan LT							$0	$0	$0	$0
306	Ins - Inj/Damages Prov							$0	$0	$0	$0
307	Accrued Vacation							$0	$0	$0	$0
308	PBOP 401H Amortization							$0	$0	$0	$0
309	EMS							$0	$0	$0	$0
310	Amortization of Debt Expense							$0	$0	$0	$0
311	Pension & PBOP							$0	$0	$0	$0
312	Ad Valorem Lien Date Adj							$0	$0	$0	$0
313	Refunding & Retirement of Debt							$0	$0	$0	$0
314	Health Care - IBNR							$0	$0	$0	$0
315	…							$0			
350	**Total Non-Property Related**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
400	**Grand Total (= L 250 + L 350)**	$80,726,211	($570,759,845)	$0	$0	($1,432,879)	$6,570,121	($484,896,392)	$0	$79,293,332	($564,189,724)
500	**Total Net Amounts**		($490,033,634)				$5,137,242				($484,896,392)
600	**Tax Gross-Up Percent (CTR/(1-CTR))**									38.857%	38.857%
601	**Tax Gross-Up Amt (Line 400 x Line 600)**	(Note 8)								$30,811,216	($219,228,670)

Notes:

1) Method/Life and Federal NOL are amortized into rates under average rate assumption method over remaining book life, and SGA is amortized over remaining book life under straight-line method.

2) Amortized into rates as follows (number of years of amortization, and beginning year of amortization).

Amortization Period:	4
Beginning Year:	2018

3) Amortization subject to SCE private letter ruling #202141001.

Amortization Period:	
Beginning Year:	

4) Amortized into rates as follows (number of years of amortization, and beginning year of amortization).

Amortization Period:	1
Beginning Year:	2018

5) Add additional lines if necessary to support amounts (at Lines 6, 107, and 315, or more if necessary).

		FERC Form 1 Location:
6) Reference - Line 400, Column 10:	FERC Account 182.3	FF1 232, Line 51
Reference - Line 601, Column 10:	FERC Account 182.3	FF1 232, Line 52
7) Reference - Line 400, Column 11:	FERC Account 254	FF1 278, Line 35
Reference - Line 601, Column 11:	FERC Account 254	FF1 278, Line 36

8) The tax gross-up amounts on Line 601 are excluded from rate base.

Depreciation Expense

Input cells are shaded yellow

1) Calculation of Depreciation Expense for Transmission Plant - ISO

Prior Year: **2024**

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year: **Source:** 6-PlantInService, Lines 1-13.

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2023	$95,810,137	$188,241,274	$936,218,418	$4,482,729,300	$2,512,776,504	$647,749,643	$1,690,959,762	$215,307,591	$58,752,899	$226,060,420	$11,054,605,947
2	Jan 2024	$90,174,415	$188,179,851	$945,281,955	$4,499,097,428	$2,513,595,960	$648,384,439	$1,694,750,238	$215,307,591	$58,752,899	$225,857,443	$11,079,382,221
3	Feb 2024	$90,175,048	$187,760,659	$946,935,046	$4,502,284,063	$2,513,746,204	$648,758,953	$1,695,528,767	$215,307,577	$58,752,899	$225,874,859	$11,085,124,076
4	Mar 2024	$90,176,580	$187,688,690	$952,295,463	$4,509,143,497	$2,519,028,793	$649,615,765	$1,617,068,056	$215,307,577	$58,752,899	$225,971,556	$11,025,048,876
5	Apr 2024	$90,177,809	$187,605,409	$956,298,079	$4,561,023,133	$2,533,659,290	$650,039,451	$1,638,435,491	$215,307,577	$58,752,899	$226,070,829	$11,117,369,967
6	May 2024	$90,178,833	$187,533,717	$957,097,166	$4,570,161,350	$2,513,580,093	$651,106,610	$1,660,237,666	$215,307,572	$58,752,899	$227,285,936	$11,131,241,841
7	Jun 2024	$90,177,040	$187,528,466	$957,925,960	$4,574,768,598	$2,514,234,107	$651,788,968	$1,664,505,961	$215,307,572	$58,752,899	$227,379,824	$11,142,369,395
8	Jul 2024	$90,177,329	$187,524,754	$962,620,929	$4,586,265,976	$2,515,403,466	$652,581,964	$1,666,824,921	$215,307,572	$58,752,899	$227,651,448	$11,163,111,258
9	Aug 2024	$90,231,872	$187,521,182	$964,933,681	$4,634,733,010	$2,515,294,933	$653,196,845	$1,668,635,229	$215,307,572	$58,752,899	$227,654,034	$11,216,261,257
10	Sep 2024	$90,232,641	$187,042,580	$967,272,466	$4,639,003,912	$2,514,965,000	$653,596,553	$1,669,692,022	$215,307,572	$58,752,899	$227,656,571	$11,223,522,216
11	Oct 2024	$92,841,140	$187,038,477	$970,492,399	$4,643,888,773	$2,528,233,299	$654,229,588	$1,644,386,541	$215,307,572	$58,752,899	$231,193,950	$11,226,364,637
12	Nov 2024	$92,847,837	$186,479,120	$974,157,626	$4,696,650,145	$2,528,237,878	$654,623,253	$1,646,207,674	$215,307,572	$58,752,899	$231,206,236	$11,284,470,239
13	Dec 2024	$92,848,063	$186,476,377	$978,263,466	$4,713,129,523	$2,528,354,263	$655,191,735	$1,646,992,123	$215,307,572	$58,752,899	$232,315,317	$11,307,631,336
14												
15	Depreciation Rates (Percent per year) See Instruction 1.											
16	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	
17a	Dec 2023	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
17b	Jan 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
17c	Feb 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
17d	Mar 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
17e	Apr 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
17f	May 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
17g	Jun 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
17h	Jul 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
17i	Aug 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
17j	Sep 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
17k	Oct 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
17l	Nov 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
17m	Dec 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
18												
19	Monthly Depreciation Expense for Transmission Plant - ISO by FERC Account: See Note 1 and Instruction 1											
20												
21		FERC										
22		Account:										Month
23	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
24	Jan 2024	$0	$260,400	$2,005,068	$9,226,951	$5,109,312	$1,981,034	$4,297,856	$296,048	$189,478	$293,879	$23,660,027
25	Feb 2024	$0	$260,315	$2,024,479	$9,260,642	$5,110,978	$1,982,976	$4,307,490	$296,048	$189,478	$293,615	$23,726,022
26	Mar 2024	$0	$259,736	$2,028,019	$9,267,201	$5,111,284	$1,984,121	$4,309,469	$296,048	$189,478	$293,637	$23,738,994
27	Apr 2024	$0	$259,636	$2,039,499	$9,281,320	$5,122,025	$1,986,742	$4,110,048	$296,048	$189,478	$293,763	$23,578,560
28	May 2024	$0	$259,521	$2,048,072	$9,388,106	$5,151,774	$1,988,037	$4,164,357	$296,048	$189,478	$293,892	$23,779,285
29	Jun 2024	$0	$259,422	$2,049,783	$9,406,915	$5,110,946	$1,991,301	$4,219,771	$296,048	$189,478	$295,472	$23,819,136
30	Jul 2024	$0	$259,414	$2,051,558	$9,416,399	$5,112,276	$1,993,388	$4,230,619	$296,048	$189,478	$295,594	$23,844,774
31	Aug 2024	$0	$259,409	$2,061,613	$9,440,064	$5,114,654	$1,995,813	$4,236,513	$296,048	$189,478	$295,947	$23,889,540
32	Sep 2024	$0	$259,404	$2,066,566	$9,539,825	$5,114,433	$1,997,694	$4,241,115	$296,048	$189,478	$295,950	$24,000,514
33	Oct 2024	$0	$258,742	$2,071,575	$9,548,616	$5,113,762	$1,998,916	$4,243,801	$296,048	$189,478	$295,954	$24,016,892
34	Nov 2024	$0	$258,737	$2,078,471	$9,558,671	$5,140,741	$2,000,852	$4,179,482	$296,048	$189,478	$300,552	$24,003,033
35	Dec 2024	$0	$257,963	$2,086,321	$9,667,272	$5,140,750	$2,002,056	$4,184,111	$296,048	$189,478	$300,568	$24,124,567
36	Totals:	$0	$3,112,699	$24,611,025	$113,001,984	$61,452,936	$23,902,930	$50,724,632	$3,552,575	$2,273,737	$3,548,822	
37											Total Annual Depreciation Expense for Transmission Plant - ISO:	$286,181,341
38											(equals sum of monthly amounts)	

2) Calculation of Depreciation Expense for Distribution Plant - ISO

	360	361	362	Source
Distribution Plant - ISO BOY	$0	$0	$0	6-PlantInService Line 15.
Distribution Plant - ISO EOY	$0	$0	$0	6-PlantInService Line 16.
Average BOY/EOY :	$0	$0	$0	

Depreciation Rates (Percent per year) See "18-DepRates".

360	361	362
1.67%	2.05%	1.86%

Depreciation Expense for Distribution Plant - ISO See Note 2 and Instruction 2

360	361	362	Total	
$0	$0	$0	$0	Total is sum of Depreciat 360, 361, and 362

Changed from $341,619,643 to $341,562,019 due to TO2026 Protest Plant Adjustments

3) Calculation of Depreciation Expense for General Plant and Intangible Plant

Total General Plant Depreciation Expense	341,562,019	FF1 336.10f
Total Intangible Plant Depreciation Expense	438,885,944	FF1 336.1f
Sum of Total General and Total Intangible Depreciation Expense	$780,447,963	Line 58 + Line 59
Transmission Wages and Salaries Allocation Factor	6.5402%	27-Allocators, Line 9
General and Intangible Depreciation Expense	$51,042,968	Line 60 * Line 61

4) Depreciation Expense

Depreciation Expense is the sum of:	Amount	Source
1) Depreciation Expense for Transmission Plant - ISO	$286,181,341	Line 37, Col 12
2) Depreciation Expense for Distribution Plant - ISO	$0	Line 53
3) General and Intangible Depreciation Expense	$51,042,968	Line 62
Depreciation Expense:	$337,224,309	Line 67 + Line 68 + Line 69

Notes:

1) Depreciation Expense for each account for each month is equal to the previous month balance of Transmission Plant - ISO for that same account, times the Monthly Depreciation Rate for that account. Monthly rate = annual rates on Line 17a etc. divided by 12.

2) Depreciation Expense for each account is equal to the Average BOY/EOY value on Line 44 times the Depreciation Rate on Line 48.

Instructions:

1) Depreciation rates on lines 17a-17m are input based on the stated values of ISO Transmission Plant depreciation rates from Schedule 18 of the Formula Rate Spreadsheet in effect during the Prior Year.

2) In the event that depreciation rates stated on Schedule 18 to be applied to Distribution Plant - ISO are revised mid-year, calculate Depreciation Expense for for Distribution Plant - ISO on Line 53 utilizing the weighted-average (by time) of the annual depreciation rates in effect in the Prior Year.

Operations and Maintenance Expenses

Workpaper: WP Schedule 19 O&M Cost Detail Cells shaded yellow are input cells

1) Determination of Adjusted Operations and Maintenance Expenses for each account (Note 1)

	Col 1	Col 2 = C3 + C4	Col 3	Col 4	Col 5 Note 2	Col 6 = C7 + C8	Col 7	Col 8	Col 8a Schedule 35, Rows 5-36	Col 9 = C10 + C11	Col 10 = C3 + C7	Col 11 = C4 + C8 + C8a
		Total Recorded O&M Expenses			Adjustments					Adjusted Recorded O&M Expenses		
	Account/Work Activity Rev	Total	Labor	Non-Labor	Reason	Total	Labor	Non-Labor	O&M Services (See Note 8)	Total	Labor	Non-Labor
Line	**Transmission Accounts**											
1	560 - Operations Supervision and Engineering - Allocated	$4,564,572	$1,484,789	$3,079,783		$0			$13,561	$4,578,133	$1,484,789	$3,093,344
2	560 - Sylmar/Palo Verde	$396,905	$0	$396,905		$0			$0	$396,905	$0	$396,905
3	561 Load Dispatch - Allocated	$10,819,731	$9,340,705	$1,479,026		$0			$28,087	$10,847,818	$9,340,705	$1,507,113
4	561.400 Scheduling, System Control and Dispatch Services	$25,975,613	$0	$25,975,613	A	-$25,975,613		($25,975,613)	$0	$0	$0	$0
5	561.500 Reliability Planning and Standards Development	$6,456,615	$5,540,329	$916,286		$0			$22,236	$6,478,851	$5,540,329	$938,522
6	562 - Station Expenses - Allocated	$21,409,822	$17,825,119	$3,584,703		$0			$0	$21,409,822	$17,825,119	$3,584,703
7	562 - MOGS Station Expense	$0	$0	$0	B	$0	$0	$0	$0	$0	$0	$0
8	562 - Sylmar/Palo Verde	$1,104,150	$0	$1,104,150		$0			$0	$1,104,150	$0	$1,104,150
9	563 - Overhead Line Expenses - Allocated	$36,760,410	$13,745,483	$23,014,927		$0			$136,146	$36,896,556	$13,745,483	$23,151,073
10	564 - Underground Line Expenses - Allocated	$2,934,409	$2,562,983	$371,426		$0			$0	$2,934,409	$2,562,983	$371,426
11	565 - Transmission of Electricity by Others	$0	$0	$0		$0			$0	$0	$0	$0
12	565 - Wheeling Costs	$23,884,204	$0	$23,884,204	C	-$23,884,204	$0	($23,884,204)	$0	$0	$0	$0
13	565 - WAPA Transmission for Remote Service	$406,992	$0	$406,992		$0			$0	$406,992	$0	$406,992
14	566 - Miscellaneous Transmission Expenses - Allocated	$49,321,349	$26,700,674	$22,620,675	F	-$621,959	($315,276)	($306,683)	$84,633	$48,784,024	$26,385,398	$22,398,626
15	566 - ISO/RSBA/TSP Balancing Accounts	$244,417,166	$177,471	$244,239,695	D	-$244,417,166	($177,471)	($244,239,695)	$0	$0	$0	$0
16	566 - Sylmar/Palo Verde/Other General Functions	$4,484,160	$93,943	$4,390,218		$0			$0	$4,484,160	$93,943	$4,390,218
17	567 - Line Rents - Allocated	$16,953,595	$95,368	$16,858,227		$0			$1,472,792	$18,426,386	$95,368	$18,331,019
18	567 - Eldorado	$42,081	$0	$42,081		$0			$0	$42,081	$0	$42,081
19	567 - Sylmar/Palo Verde	$357,202	$0	$357,202		$0			$0	$357,202	$0	$357,202
20	568 - Maintenance Supervision and Engineering - Allocated	$1,493,365	$1,316,119	$177,247		$0			$4,422	$1,497,787	$1,316,119	$181,669
21	568 - Sylmar/Palo Verde	$288,573	$0	$288,573		$0			$0	$288,573	$0	$288,573
22	569 - Maintenance of Structures - Allocated	$52,045,061	$17,670	$52,027,391	E	-$49,078,477	$0	($49,078,477)	$0	$2,966,584	$17,670	$2,948,914
23	569 - Sylmar/Palo Verde	$480,667	$0	$480,667		$0			$0	$480,667	$0	$480,667
24	570 - Maintenance of Station Equipment - Allocated	$9,752,619	$6,575,692	$3,176,927		$0			$0	$9,752,619	$6,575,692	$3,176,927
25	570 - Sylmar/Palo Verde	$2,486,729	$0	$2,486,729		$0			$0	$2,486,729	$0	$2,486,729
26	571 - Maintenance of Overhead Lines - Allocated	$72,319,135	$14,105,545	$58,213,590	F	-$117	($109)	($8)	$419,284	$72,738,301	$14,105,436	$58,632,865
27	571 - Sylmar/Palo Verde	$664,997	$0	$664,997		$0			$0	$664,997	$0	$664,997
28	572 - Maintenance of Underground Lines - Allocated	$1,297,218	$418,062	$879,156		$0			$0	$1,297,218	$418,062	$879,156
29	572 - Sylmar/Palo Verde	$0	$0	$0		$0			$0	$0	$0	$0
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	$80,946,942	$4,314,406	$76,632,536		$0			$4,621	$80,951,563	$4,314,406	$76,637,157
31	…	---	---	---	---	$0	---	---	$0	$0	$0	$0
32	Transmission NOIC (Note 3)	-	-	-		-$1,671,721	($1,671,721)	$0	$0	-$1,671,721	-$1,671,721	$0
33	**Total Transmission O&M**	$672,064,282	$104,314,357	$567,749,925		-$345,649,257	-$2,164,577	-$343,484,679	$2,185,782	$328,600,807	$102,149,780	$226,451,027
34												

Changed from $1,092,477 to $4,314,406 due to FF1 Revision

Changed from $2,695,944 to $76,632,536 due to FF1 Revision

	Col 1	Col 2 = C3 + C4	Col 3	Col 4		Col 6 = C7 + C8	Col 7	Col 8	Col 9 = C10 + C11	Col 10 = C3 + C7	Col 11 = C4 + C8
		Total Recorded O&M Expenses			Adjustments				Adjusted Recorded O&M Expenses		
	Account/Work Activity Rev	Total	Labor	Non-Labor	Reas	Total	Labor	Non-Labor	Total	Labor	Non-Labor
	Distribution Accounts										
35	582 - Station Expenses	33,890,143	$26,736,325	$7,153,818					33,890,143	26,736,325	7,153,818
36	590 - Maintenance Supervision and Engineering	1,449,371	$1,209,034	$240,338					1,449,371	1,209,034	240,338
37	591 - Maintenance of Structures	102,897	$33,033	$69,865					102,897	33,033	69,865
38	592 - Maintenance of Station Equipment	14,075,742	$6,671,206	$7,404,535		-			14,075,742	6,671,206	7,404,535
39	Accounts with no ISO Distribution Costs	1,036,506,762	$298,486,212	$738,020,549	F	(925,787)	($232,947)	($692,839)	1,035,580,975	298,253,265	737,327,710
40	Distribution NOIC (Note 3)	-	-	-		(5,338,768)	(5,338,768)	-	(5,338,768)	(5,338,768)	-
41	**Total Distribution O&M**	1,086,024,915	333,135,810	752,889,105		(6,264,555)	(5,571,715)	(692,839)	1,079,760,360	327,564,095	752,196,266
42											
43	**Total Transmission and Distribution O&M**	1,758,089,197	437,4				(7,736,293)	(344,177,519)	1,408,361,167	429,713,874	978,647,293
44											
45	Total Transmission O&M Expenses in FERC Form 1:	$672,064,282	FF1 321.112b	Must equal Line 33, Column 2							
46	Total Distribution O&M Expenses in FERC Form 1:	$1,086,024,914	FF1 32								
47	Total TDBU NOIC	-$7,010,489	20-Aan								

Changed from $811,957,141 to $738,020,549 due to FF1 Revision

Changed from $301,708,142 to $298,486,212 due to FF1 Revision

Changed from $594,905,761 to $672,064,282 due to FF1 revision

Changed from $1,163,183,435 to $1,086,024,914 due to FF1 revision

2) Determination of ISO Operations and Maintenance Expenses for each account (Note 5).

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
		From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
		Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO
	Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
Line	**Transmission Accounts**								
48	560 - Operations Supervision and Engineering - Allocated	4,578,133	1,484,789	3,093,344	40.0%	1,832,056	594,176	1,237,880	27-Allocators Line 42
49	560 - Sylmar/Palo Verde	396,905	-	396,905	100.0%	396,905	-	396,905	100%
50	561 Load Dispatch - Allocated	10,847,818	9,340,705	1,507,113	40.0%	4,341,030	3,737,920	603,110	27-Allocators Line 42
51	561.400 Scheduling, System Control and Dispatch Services	-	-	-	0.0%	-	-	-	0%
52	561.500 Reliability Planning and Standards Development	6,478,851	5,540,329	938,522	100.0%	6,478,851	5,540,329	938,522	100%
53	562 - Station Expenses - Allocated	21,409,822	17,825,119	3,584,703	40.0%	8,567,684	7,133,174	1,434,510	27-Allocators Line 42
54	562 - MOGS Station Expense	-	-	-	0.0%	-	-	-	0%
55	562 - Sylmar/Palo Verde	1,104,150	-	1,104,150	100.0%	1,104,150	-	1,104,150	100%
56	563 - Overhead Line Expenses - Allocated	36,896,556	13,745,483	23,151,073	46.6%	17,181,461	6,400,800	10,780,661	27-Allocators Line 30
57	564 - Underground Line Expenses - Allocated	2,934,409	2,562,983	371,426	2.0%	58,422	51,027	7,395	27-Allocators Line 36
58	565 - Transmission of Electricity by Others	-	-	-	100.0%	-	-	-	100%
59	565 - Wheeling Costs	-	-	-	0.0%	-	-	-	0%
60	565 - WAPA Transmission for Remote Service	406,992	-	406,992	0.0%	-	-	-	0%
61	566 - Miscellaneous Transmission Expenses - Allocated	48,784,024	26,385,398	22,398,626	40.0%	19,522,166	10,558,787	8,963,379	27-Allocators Line 42
62	566 - ISO/RSBA/TSP Balancing Accounts	0	-	0	0.0%	-	-	-	0%
63	566 - Sylmar/Palo Verde/Other General Functions	4,484,160	93,943	4,390,218	100.0%	4,484,160	93,943	4,390,218	100%
64	567 - Line Rents - Allocated	18,426,386	95,368	18,331,019	46.6%	8,580,536	44,410	8,536,127	27-Allocators Line 30
65	567 - Eldorado	42,081	-	42,081	100.0%	42,081	-	42,081	100%
66	567 - Sylmar/Palo Verde	357,202	-	357,202	100.0%	357,202	-	357,202	100%
67	568 - Maintenance Supervision and Engineering - Allocated	1,497,787	1,316,119	181,669	40.0%	599,378	526,678	72,699	27-Allocators Line 42
68	568 - Sylmar/Palo Verde	288,573	-	288,573	100.0%	288,573	-	288,573	100%
69	569 - Maintenance of Structures - Allocated	2,966,584	17,670	2,948,914	40.0%	1,187,154	7,071	1,180,083	27-Allocators Line 42
70	569 - Sylmar/Palo Verde	480,667	-	480,667	100.0%	480,667	-	480,667	100%
71	570 - Maintenance of Station Equipment - Allocated	9,752,619	6,575,692	3,176,927	40.0%	3,902,758	2,631,430	1,271,328	27-Allocators Line 42
72	570 - Sylmar/Palo Verde	2,486,729	-	2,486,729	100.0%	2,486,729	-	2,486,729	100%
73	571 - Maintenance of Overhead Lines - Allocated	72,738,301	14,105,436	58,632,865	46.6%	33,871,732	6,568,418	27,303,314	27-Allocators Line 30
74	571 - Sylmar/Palo Verde	664,997	-	664,997	100.0%	664,997	-	664,997	100%
75	572 - Maintenance of Underground Lines - Allocated	1,297,218	418,062	879,156	2.0%	25,827	8,323	17,503	27-Allocators Line 36
76	572 - Sylmar/Palo Verde	-	-	-	100.0%	-	-	-	100%
77	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	80,951,563	4,314,406	76,637,157	40.0%	32,394,823	1,726,519	30,668,304	27-Allocators Line 42
78	…	---	---	---	---	---	---	---	
79	Transmission NOIC (Note 4)	(1,671,721)	(1,671,721)	-		(734,616)	(734,616)	-	
80	**Total Transmission - ISO O&M**	328,600,807	102,149,780	226,451,027		148,114,725	44,888,389	103,226,336	
81									

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
		From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
		Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO
	Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
	Distribution Accounts								
82	582 - Station Expenses	33,890,143	26,736,325	7,153,818	0.0%	-	-	-	27-Allocators Line 48
83	590 - Maintenance Supervision and Engineering	1,449,371	1,209,034	240,338	0.0%	-	-	-	27-Allocators Line 48
84	591 - Maintenance of Structures	102,897	33,033	69,865	0.0%	-	-	-	27-Allocators Line 48
85	592 - Maintenance of Station Equipment	14,075,742	6,671,206	7,404,535	0.0%	-	-	-	27-Allocators Line 48
86	Accounts with no ISO Distribution Costs	1,035,580,975	298,253,265	737,327,710	0.0%	-	-	-	0%
87	Distribution NOIC (Note 4)	(5,338,768)	(5,338,768)	-	0.0%	-	-	-	0%
88	**Total Distribution - ISO O&M**	1,079,760,360	327,564,095	752,196,266		-	-	-	
89									
90									
91	**Total ISO O&M Expenses (in Column 6)**	1,408,361,167	429,713,874	978,647,293		148,114,725	44,888,389	103,226,336	
92	Line 80 + Line 88								

Notes:

1) "Adjusted Operations and Maintenance Expenses for each account" are the total amounts of O&M costs booked to each Transmission or Distribution account, less adjustments as noted.
2) Reasons for excluded amounts:
A: Exclude entire amount, all attributable to CAISO costs recovered in Energy Resource Recovery Account.
B: Exclude amount related to MOGS Station Expense.
C: Exclude amount attributable to CAISO costs recovered in Energy Resource Recovery Account.
D: Exclude amount recovered through to Reliability Services Balancing Account, the Transmission Access Charge Balancing Account Adjustment, and the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project.
E: Exclude amount of costs transferred to account from A&G Account 920 pursuant to Order 668.
F: Excludes shareholder funded costs.

3) Total TDBU NOIC is allocated to Transmission and Distribution in proportion to labor in the respective functions. Transmission NOIC ("Non-Officer Incentive Compensation") equals Total TDBU NOIC times the Transmission NOIC Percentage calculated below. Distribution NOIC equals Total TDBU NOIC times the Distribution NOIC Percentage below.

Total TDBU NOIC is on Line: 47

	Percentage	Calculation
Transmission NOIC Percentage:	23.8460%	Line 33, Col 3 / Line 43, Col 3
Distribution NOIC Percentage:	76.1540%	Line 41, Col 3 / Line 43, Col 3

4) NOIC attributable to ISO Transmission (Column 7) is calculated utilizing a percentage equal to the ratio of total ISO O&M Labor Expenses in column 7 (exclusive of NOIC) to the total labor expenses in column 3 (exclusive of NOIC). That allocator, which is identified below, is then applied to the value in Column 3 to arrive at the NOIC attributable to ISO Transmission in Column 7.
Resulting Percentage is: 43.94%
5) "ISO Operations and Maintenance Expenses" is the amount of costs in each Transmission or Distribution account related to ISO Transmission Facilities.
6) See Column 9 for references to source of each Percent ISO.
7) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 19.
8) Each O&M Account contributing to the calculation of "Total ISO O&M Expense" (Line 91, Column 6) may include revenue associated with a Commission-approved O&M Services Formula assessing other entities for O&M Services provided by SCE. See Schedule 35, Notes 1-3.
All O&M Services Formula Revenue is "non-labor", and entered in Column 8a, Lines 1-32.

Calculation of Administrative and General Expense

Inputs are shaded yellow

Workpaper: WP Schedule 20 A&G

Line	Acct.	Description	Col 1 FERC Form 1 Amount	Col 2 Data Source	Col 3 See Note 1 Total Amount Excluded	Col 3a See Note 5 Other Formula Revenue	Col 4 = (C1 - C3) + C3a A&G Expense	Notes
1	920	A&G Salaries	$562,693,037	FF1 323.181b	$218,319,293	$252,730	$344,626,474	
2	921	Office Supplies and Expenses	$296,734,009	FF1 323.182b	-$141,124	$256,588	$297,131,721	
3	922	A&G Expenses Transferred	-$280,624,548	FF1 323.183b	-$110,782,559	-$136,286	-$169,978,275	Credit
4	923	Outside Services Employed	$46,418,407	FF1 323.184b	$381,128	$55,319	$46,092,598	
5	924	Property Insurance	$2,344,409	FF1 323.185b	-$5,079,298	$0	$7,423,707	
6	925	Injuries and Damages	$960,556,413	FF1 323.186b	$129,639,294	$862,108	$831,779,226	
7	926	Employee Pensions and Benefits	$85,321,167	FF1 323.187b	$6,117,382	$31,254	$79,235,039	
8	927	Franchise Requirements	$160,361,363	FF1 323.188b	$160,361,363	$97,128	$0	= (C1 - C3), See also Note 5
9	928	Regulatory Commission Expenses	$16,459,026	FF1 323.189b	$12,248,677	$2,466	$4,212,814	
10	929	Duplicate Charges	$0	FF1 323.190b	$0	$0	$0	
11	930.1	General Advertising Expense	$13,407,356	FF1 323.191b	$0	$11,902	$13,419,258	
12	930.2	Miscellaneous General Expense	$71,499,204	FF1 323.192b	$54,893,633	$11,049	$16,616,621	
13	931	Rents	$8,347,016	FF1 323.193b	$0	$8,131	$8,355,147	
14	935	Maintenance of General Plant	$29,379,151	FF1 323.196b	$529,219	$20,303	$28,870,235	
15			$1,972,896,010			Total A&G Expenses:	$1,507,784,566	

		Amount	Source
16	Remaining A&G after exclusions & NOIC Adjustment:	$1,507,784,566	Line 15
17	Less Account 924:	$7,423,707	Line 5
18	Amount to apply the Transmission W&S AF:	$1,500,360,859	Line 16 - Line 17
19	Transmission Wages and Salaries Allocation Factor:	6.5402%	27-Allocators, Line 9
20	Transmission W&S AF Portion of A&G:	$98,126,812	Line 18 * Line 19
21	Transmission Plant Allocation Factor:	17.1502%	27-Allocators, Line 22
22	Property Insurance portion of A&G:	$1,273,177	Line 5 Col 4 * Line 21
23	Administrative and General Expenses:	$99,399,989	Line 20 + Line 22

Note 1: Itemization of exclusions

Workpaper: WP Schedule 20 A&G

	Acct.	Total Amount Excluded (Sum of Col 1 to Col 4)	Col 1 Shareholder Exclusions or Other Adjustments	Col 2 Franchise Requirements	Col 3 NOIC	Col 4 PBOPs	Notes
24	920	$218,319,293	-$3,198,767		$221,518,060		See Instructions 2b, 3, and Note 2
25	921	-$141,124	-$141,124		$0		
26	922	-$110,782,559	-$3,368,817		-$107,413,742		
27	923	$381,128	$381,128		$0		
28	924	-$5,079,298	-$5,079,298		$0		
29	925	$129,639,294	$129,639,294		$0		See Instruction 6
30	926	$6,117,382	$6,117,382		$0	$0	See Note 3
31	927	$160,361,363	$0	$160,361,363	$0	$0	See Note 4
32	928	$12,248,677	$12,248,677		$0		
33	929	$0	$0		$0		
34	930.1	$0	$0		$0		
35	930.2	$54,893,633	$54,893,633		$0		
36	931	$0	$0		$0		
37	935	$529,219	$529,219		$0		

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

		Amount	Source
a	Accrued NOIC Amount:	$214,827,485	SCE Records
b	Actual A&G NOIC payout:	-$6,690,575	Note 2, d
c	Adjustment:	$221,518,060	

Actual non-capitalized NOIC Payouts:

	Department	Amount	Source
d	A&G	-$6,690,575	SCE Records and Workpapers
e	Other	-$2,367,677	SCE Records and Workpapers
f	Trans. And Dist. Business Unit	-$7,010,489	SCE Records and Workpapers
g	Total:	-$16,068,741	Sum of d to f

Changed from -$5,665,024 to -$6,690,575 due to inadvertent error

Changed from -$2,184,762 to -$2,367,677 due to inadvertent error

Changed from -$8,218,955 to -$7,010,489 due to inadvertent error

Note 3: PBOPs Exclusion Calculation

		Amount	Note:
a	Current Authorized PBOPs Expense Amount:	$0	See instruction #4
b	Prior Year Authorized PBOPs Expense Amount:	$0	Authorized PBOPs Expense Amount during Prior Year
c	Prior Year FF1 PBOPs expense:	$0	SCE Records
d	PBOPs Expense Exclusion:	$0	c - b

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Note 5:

O&M Services Formula Revenue is added in Column 3a pursuant to Schedule 35, Note 2. Column 3 amounts are from Schedule 35, Lines 38-52, Column 4. Franchise Fees are separately recovered through Line 43 of Schedule 4, and therefore the amount of O&M Services Formula revenue associated with Franchise Fees (Line 8, Col. 3a) is not included in Column 4.

Instructions:

1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.

2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.

a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.

b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300 in Schedule 19 (OandM) related to Order 668 costs transferred.

c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.

d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.

e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.

f) Exclude from account 930.2:

1) Nuclear Power Research Expenses.

2) Write Off of Abandoned Project Expenses.

3) Any advertising expenses within the Consultants/Professional Services category.

g) Exclude the following costs included in any account 920-935:

1) Any amount of "Provision for Doubtful Accounts" costs.

2) Any amount of "Accounting Suspense" costs.

3) Any penalties or fines.

4) Any amount of costs recovered 100% through California Public Utilities Commission ("CPUC") rates.

3) NOIC adjustment in Column 3, Line 24 is made by determining the difference between the total accrued NOIC amount included in the FERC Form 1 recorded cost amounts and the actual A&G NOIC payout (see note 2).
NOIC adjustment in column 3, Line 26 is made by entering the amount of accrued NOIC that is capitalized.

4) Determine the PBOPs exclusion. The authorized amount of PBOPs expense (line a) may only be revised pursuant to Commission acceptance of an SCE FPA Section 205 filing to revise the authorized PBOPs expense, in accordance with the tariff protocols. Accordingly, any amount different than the authorized PBOPs expense during the Prior Year is excluded from account 926 (see note 3). Docket or Decision approving authorized PBOPs amount: Docket No. ER25-1771

5) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 20.

6) Any A&G costs associated with wildfires other than the 2017/18 Wildfire/Mudslide Events shall be reflected in A&G accounts on a cash basis during the year in which associated cash payments are made. In the event an initial cost accrual is made in a year to one or more A&G accounts 920-935, SCE shall exclude from A&G cost recovery any amount not paid in cash during that year through an entry to Column 1, Lines 24-37 of the "Itemization of Exclusions" matrix to the account in which the initial expense accrual was made. As cash payments related to the initial expense accrual are made in future years, SCE shall also include those expenses in A&G cost recovery on a cash basis through an entry to the Itemization of Exclusions matrix.

Franchise Fees and Uncollectibles Expense Factors

Workpaper: WP Schedule 28 FFU

1) Approved Franchise Fee Factor(s)

Inputs are shaded yellow

Line	From	To	Days in Prior Year	FF Factor	Reference
1	2024	Present	366	0.9365%	Schedule 28 - Workpaper Line 10
2					

2) Approved Uncollectibles Expense Factor(s)

Changed from 1.4234% to 1.3843% due to keeping uncollectible amount constant at $18,504,108

	From	To	Days in Prior Year	U Factor	Reference
3	2024	Present	366	1.3843%	Schedule 28 - Workpaper Line 11
4					

3) FF and U Factors

	Prior Year	FF Factor	U Factor	Notes
5	2024	0.93646%	1.38428%	Calculated according to Instruction 3

Notes:

1) Franchise Fees represent payments that SCE makes to municipal entities for the right to locate facilities within the municipality.

Instructions:

1) Enter Franchise Fee and Uncollectibles Factors as approved by the California Public Utilities Commission ("CPUC") in modules 1 and 2 above pursuant to Instruction 2. If approved factors changed during Prior Year, enter both, and note period of time for which each applies in "From" and "To" columns, and number of days each was in effect during the Prior Year in "Days in Prior Year" Column.
2) Franchise Fees Factor is calculated from CPUC Decision by dividing adopted Franchise Fees by Total Operating Revenues less Franchise Fees. Uncollectibles Factor is calculated by dividing adopted Uncollectibles expense by Total Operating revenues less Uncollectibles Expense. Resulting FF & U Factors represent factors that, when applied to TRR without FF and U will correctly determine FF and U expense.
3) Calculate in module 3 the weighted average FF and U factors from the factors in modules 1 and 2 based on the number of days each FF and U factor was in effect during the Prior Year at issue.

	Percent	Calculation
Prior Year FF Factor:	0.93646%	((L1 FF Factor * L1 Days) + (L2 FF Factor * L2 Days))/(L1+L2 Days)
Prior Year U Factor:	1.38428%	((L3 U Factor * L3 Days) + (L4 U Factor * L4 Days))/(L3+L4 Days)